

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+6-NMOCD-Artesia 1-Mr. J. A. -Midland
1-File 1-Engr BDB, 1-Foreman
1-JA, 1-BB, 1-BK

REC'D BY

AUG 06 1984

O. G. D.

ARTESIA OFFICE

Form C-123
Revised 11-1-73

1. Indicate Type of Lease	State ☐	Fee ☒
2. State U. S. Gas Lease No.		

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Caudill Fed Com
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>6S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3712.5 GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/21/84 Move in and rig up. Unload 2 3/8" tbgs.
7/23/84 TD 4200'. PBTD 4155'. DV tool @ 2730'. Ran 3 7/8" bit and drill DV tool @ 2730'.
Ran bit to 4155' and displace hole w/ 2% KCL water. Test csg. to 1000#, OK. Pull bit.
7/24/84 By Dresser Atlas ran PFC and cmt bond log 4141-2100'. Good bond. By Dresser perf 4 1/2"
csg @ 3838, 40, 42, 44, 46, 60, 62, 66, 69, 71, 3906, 07, 08, 25, 26, 27, 28, 4000, 02,
04, 06, 08, total of 22 holes.
7/25/84 By Titan spot 100 gal of 7 1/2% acid 4126-3800'. Raise and set pkr @ 3956'. Treat
perfs 4000-4008 w/ 1250 gals and 10 ball sealers. Avg press 1500#, rate 4 1/2 BPM.
Ball out 6200#, SI 350#, 15 min 215#. Set plug @ 3961'. Attempt to set pkr @ 3893'.
Communicated. Raise and set pkr @ 3738'. Treat perfs 3838-3928 = 17 holes w/ 4750 gal
7 1/2% acid and 34 balls. Avg. 1700#, rate 3 1/2 BPM. Ball out at 1400#. Total load
179 bbls. Pull plug and pkr. Install frac head.
7/26/84 Perf 3838-4008'. By Cardinal ran base temp log 3600-4140'. By Titan frac perfs
3838-4008 = 22 holes w/ 49,000 gals Dura frac II x-linked, 22,383 gal CO₂, 147,500#,
20-40 sand. Tag frac w/ Iodine. Max press 2750#, avg. 2600#, min 2550#. Rate 40 BPM.
SI 1050#, 15 min 860#. Total load 1267 bbls. Ran after frac log 4132-3600'. Small
channel down 4008-80'. Opened @ 1:30 P.M. 15 1/2 hours, 10/64" ck, 200 bbls, TP 520#.
Last hour 18 bbls. 1067 bbls load to go.
7/28/84 Kill well w/ 35 bbls KCL. Ran pkr through perfs to 4042'. No fill. 119 jts 3785'. Set @
3796', SN 3795'. Rig down unit. Shut in Waiting on Pipeline.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Date August 1, 1984
Area Superintendent
Date August 1, 1984
Dale R. Crockett

APPROVED BY _____ TITLE _____ DATE AUG 14 1984
CONDITIONS OF APPROVAL, IF ANY: