NO. OF COPIES RECEIVED					R	ECENED	3Y	Form C-16 Revised	
DISTRIBUTION							59	i, Indicate 'l	'ype of Leuse
ANTA FE	V		NEW MEXI	CO OIL CON	SERVATION	COMMISSION	34	State	Fee 2
ILE	VVW	ELL CO	MPLETIO					State Oil &	, Gas Lease No.
.S.G.S.	V	0+6-NM	OCD-Arte	esia l-M	Mr. J.A	Midland D.			
AND OFFICE		l-File		1-1	Engr BDB	ANTESIA OFFI	CF C	· · · · · · · · · · · · · · · · · · ·	mmmm
PERATOR	V	1-Fore	man HS	1	JA, L BR	ARTESIA, OFFI		///////	
	vorm						<u> </u>	<u>illilli</u>	
. TYPE OF WELL							7.	, Unit Agree	ment Nome
	01L		GAS X		OTHER				
TYPE OF COMPLETI								. Furm or L€	
NEW X WORK			PLUG BACK	DIFF. RESVA.	OTHER				1 Fed Com
Name of Operator							g.	Well No.	
Getty Oil Compa	ny							1	
Address of Operator									Poel, or Wildcat
P.O. Box 730,	Hobbs, NM	88240	1				P	ecos Sl	ope Abo
Location of Well								///////	
IT LETTER I	1	980	FEFT FROM	THE South	LINE AND	660	FEET FROM	IIIII	
IIT LETTER	LOCATED				IIIII	IIIXIIII	UIIIA I	2. County	VIIIII
East LINE OF SE	18	6S	5	26E		///////////////////////////////////////		Chaves	
	LC. TO T	Reuched 1	RGE. 7. Date Com	pl. (Ready to I	Prod.) 18. E	levations (DF,	RKB, RT, GR,	etc./ 19. E	llev. Cashinghead
·· - ·	7/13/84		7/28		3	712.5 GR			
		ig Back T.D	-		le Compl., Hov	v 23. Intervo	ils , Rotary T	rools	Cable Tools
0. Total Depth	1	.55'		Many	-	Drilled	By 0'-42	200'	: -
4200 ' 4. Producing Interval(s).	1			 ime		L			. Was Directional Su
			,		•				Made Yes
3838-4008, Pecc	os Slope A	<i>t</i> po							162
	her Lega Dur							27. Wa	s Well Cored
6. Type Electric and Ot	her Logs Run mp Dencil	Log - Ch	NL, GR.					27. Wa	NO
6. Type Electric and Ot GR-DLL-MLL, Cor	her Logs Run mp. Densil	Log - CN		BECOBD /P	ort all strings	set in well)		27. Wa	
6. Type Electric and Ot GR-DLL-MLL, Con 8.	mp. Densil		CASING	RECORD (Rep	1				No
GR-DLL-MLL, CON 8. CASING SIZE	mp. Densil		CASING DEPTH SE	т но	LESIZE	CEME	NTING RECOR		No
GR-DLL-MLL, Cor 8. CASING SIZE 10 3/4"	wEIGHT LB 45.5#	./FT.	CASING DEPTH SE 908'	т но	LE SIZE 4 3/4"	семе 810 я	SXS		No
GR-DLL-MLL, CON 8. CASING SIZE	mp. Densil	./FT.	CASING DEPTH SE	т но	LESIZE	CEME	SXS		No
GR-DLL-MLL, Cor 8. CASING SIZE 10 3/4"	wEIGHT LB 45.5#	./FT.	CASING DEPTH SE 908'	т но	LE SIZE 4 3/4"	семе 810 я	SXS		No
GR-DLL-MLL, Cor 8. CASING SIZE 10 3/4"	mp. Densil weight LB 45.5# 10.5#	./FT.	CASING DEPTH SE 908' 4200'	т но	LE SIZE 4 3/4"	семе 810 s 1450	SXS SXS	RD	NO
GR-DLL-MLL, Cor 8. CASING SIZE 10 3/4"	mp. Densil weight LB 45.5# 10.5#	./FT.	CASING DEPTH SE 908' 4200'	т но 14 7	LE SIZE 4 3/4" 7/8"	семе 810 s 1450 30.	SXS SXS TU	BING RECO	NO AMOUNT PULL
GR-DLL-MLL, Cor 8. CASING SIZE 10 3/4" 4 1/2"	mp. Densil weight LB 45.5# 10.5#	./FT.	CASING DEPTH SE 908' 4200'	т но	LE SIZE 4 3/4"	CEME 810 s 1450 30. SIZE	SXS SXS TU DEPT	BING RECO	NO AMOUNT PULL
GR-DLL-MLL, Cor 8. CASING SIZE 10 3/4" 4 1/2" 29.	mp. Densil weight LB 45.5# 10.5#	./ FT.	CASING DEPTH SE 908' 4200'	т но 14 7	LE SIZE 4 3/4" 7/8"	семе 810 s 1450 30.	SXS SXS TU	BING RECO	NO AMOUNT PULL
GR-DLL-MLL, Cor 8. CASING SIZE 10 3/4" 4 1/2" 29.	mp. Densil weight LB 45.5# 10.5#	./ FT.	CASING DEPTH SE 908' 4200'	т но 14 7	LE SIZE 4 3/4" 7/8"	CEME 810 s 1450 30. size 2 3/3	5x5 5x5 TU DEP1 3796	BING RECO	NO AMOUNT PULL
GR-DLL-MLL, Cor 8. CASING SIZE 10 3/4" 4 1/2" 29. SIZE	mp. Densil weight LB 45.5# 10.5# тор	./ FT.	CASING DEPTH SE 908' 4200'	т но 14 7	LE SIZE 4 3/4" 7/8"	CEME 810 s 1450 30. SIZE	SXS SXS TU DEP1 3796 RACTURE, CI	BING RECO TH SET 5 ' EMENT SQU	NO AMOUNT PULL RD PACKER SET
GR-DLL-MLL, Cor 8. CASING SIZE 10 3/4" 4 1/2" 29. SIZE SIZE 31. Perforation Record (A	mp. Densil WEIGHT LB 45.5# 10.5# TOP	./ FT.	CASING DEPTH SE 908' 4200'	т но 14 7	LE SIZE 4 3/4" 7/8" SCREEN 32. DEPTH	CEME 810 s 1450 30. SIZE 2 3/3 ACID, SHOT, F	TU SXS TU DEPT 3796 RACTURE, CI	BING RECO TH SET 5' EMENT SQU	NO AMOUNT PULL RD PACKER SET EEZE, ETC. D MATERIAL USED
GR-DLL-MLL, Cor 8. CASING SIZE 10 3/4" 4 1/2" 29. SIZE	mp. Densil WEIGHT LB 45.5# 10.5# TOP	./ FT.	CASING DEPTH SE 908' 4200'	т но 14 7	LE SIZE 4 3/4" 7/8" SCREEN 32.	CEME 810 s 1450 30. SIZE 2 3/3 ACID, SHOT, F	TU SXS TU DEP1 3796 RACTURE, CI AMOUN 6000 gal	BING RECO TH SET 5' EMENT SQU IT AND KIN S OF 7	NO AMOUNT PULL RD PACKER SET DEEZE, ETC. D MATERIAL USED 1/2% acid, Fr
GR-DLL-MLL, Cor 8. CASING SIZE 10 3/4" 4 1/2" 29. SIZE SIZE 31. Perforation Record (A	mp. Densil WEIGHT LB 45.5# 10.5# TOP	./ FT.	CASING DEPTH SE 908' 4200'	т но 14 7	LE SIZE 4 3/4" 7/8" SCREEN 32. DEPTH	CEME 810 s 1450 30. SIZE 2 3/3 ACID, SHOT, F	SXS SXS ТU DEP1 3796 RACTURE, CI Амоим 6000 gal 49,000 g	BING RECO TH SET 6' EMENT SQU IT AND KIN S OF 7 als dura	NO AMOUNT PULL RD PACKER SET DEEZE, ETC. D MATERIAL USED 1/2% acid, Fr a-frac II, 22
GR-DLL-MLL, Cor 8. CASING SIZE 10 3/4" 4 1/2" 29. SIZE SIZE 31. Perforation Record (A	mp. Densil WEIGHT LB 45.5# 10.5# TOP	./ FT.	CASING DEPTH SE 908' 4200'	т но 14 7	LE SIZE 4 3/4" 7/8" SCREEN 32. DEPTH	CEME 810 s 1450 30. SIZE 2 3/3 ACID, SHOT, F	TU SXS TU DEP1 3796 RACTURE, CE AMOUN 6000 gal 49,000 g gals of	BING RECO TH SET 6' EMENT SQU IT AND KIN S OF 7 als dura	NO AMOUNT PULL RD PACKER SET DEEZE, ETC. D MATERIAL USED 1/2% acid, Fr a-frac II, 22
GR-DLL-MLL, Cor 8. CASING SIZE 10 3/4" 4 1/2" 29. SIZE SIZE 31. Perforation Record (A	mp. Densil WEIGHT LB 45.5# 10.5# TOP	./ FT.	CASING DEPTH SE 908' 4200'	т но 14 7	LE SIZE 4 3/4" 7/8" SCREEN 32. DEPTH	CEME 810 s 1450 30. SIZE 2 3/3 ACID, SHOT, F	SXS SXS ТU DEP1 3796 RACTURE, CI Амоим 6000 gal 49,000 g	BING RECO TH SET 6' EMENT SQU IT AND KIN S OF 7 als dura	NO AMOUNT PULL RD PACKER SET DEEZE, ETC. D MATERIAL USED 1/2% acid, Fr a-frac II, 22
GR-DLL-MLL, Cor 8. CASING SIZE 10 3/4" 4 1/2" 29. SIZE 31. Perforation Record (1) 3838-4008, 22	mp. Densil weight LB 45.5# 10.5# TOP	./ FT.	CASING DEPTH SE 908' 4200'	T HOI	LE SIZE 4 3/4" 7/8" SCREEN 32. DEPTH	CEME 810 s 1450 30. SIZE 2 3/3 ACID, SHOT, F	TU SXS TU DEP1 3796 RACTURE, CE AMOUN 6000 gal 49,000 g gals of	BING RECO TH SET 6' EMENT SQU IT AND KIN S OF 7 als dura	NO AMOUNT PULL RD PACKER SET
GR-DLL-MLL, Cor 8. CASING SIZE 10 3/4" 4 1/2" 29. SIZE 31. Perforation Record (3838-4008, 22 33. Well is Shut	mp. Densil weight LB 45.5# 10.5# TOP Interval, size at holes	./ FT.	CASING DEPTH SE 908' 4200' CORD FOM SA	T HO	LE SIZE 4 3/4" 7/8" SCREEN 32. DEPTH 3838-40 DUCTION	CEME 810 s 1450 30. SIZE 2 3/3 ACID, SHOT, F INTERVAL 108	TU SXS TU DEP1 3796 RACTURE, CE AMOUN 6000 gal 49,000 g gals of	BING RECO TH SET 5' EMENT SQU IT ANO KIN S OF 7 als dura CO2 & 1 Weil Status	NO AMOUNT PULL RD PACKER SET DEEZE, ETC. D MATERIAL USED 1/2% acid, Fr a-frac II, 22 47,500# 20/40
GR-DLL-MLL, Cor 8. CASING SIZE 10 3/4" 4 1/2" 29. SIZE 31. Perforation Record (1) 3838-4008, 22	mp. Densil weight LB 45.5# 10.5# TOP Interval, size at holes	./ FT.	CASING DEPTH SE 908' 4200' CORD FOM SA	T HOI	LE SIZE 4 3/4" 7/8" SCREEN 32. DEPTH 3838-40 DUCTION	CEME 810 s 1450 30. SIZE 2 3/3 ACID, SHOT, F INTERVAL 108	TU SXS TU DEP1 3796 RACTURE, CE AMOUN 6000 gal 49,000 g gals of	BING RECO TH SET 5' EMENT SQU IT ANO KIN S OF 7 als dura CO2 & 1	NO AMOUNT PULL RD PACKER SET DEEZE, ETC. DMATERIAL USED 1/2% acid, Fr a-frac II, 22 47,500# 20/40
GR-DLL-MLL, Cor 8. CASING SIZE 10 3/4" 4 1/2" 29. SIZE 31. Perforation Record (3838-4008, 22 33. Well is Shut Date First Production	mp. Densil weight LB 45.5# 10.5# TOP Interval, size and holes in Waiti Proc	./ FT.	CASING DEPTH SE 908' 4200' CORD FOM SA	T HO 14 7 ACKS CEMENT ACKS CEMENT PRO g, gas lift, pum Prod'n. For	LE SIZE 4 3/4" 7/8" SCREEN 32. DEPTH 3838-40 DUCTION	CEME 810 s 1450 30. SIZE 2 3/3 ACID, SHOT, F INTERVAL 108	TU SXS TU DEP1 3796 RACTURE, CE AMOUN 6000 gal 49,000 g gals of sand.	BING RECO TH SET 5' EMENT SQU IT ANO KIN S OF 7 als dura CO2 & 1 Weil Status	NO AMOUNT PULL RD PACKER SET DEEZE, ETC. D MATERIAL USED 1/2% acid, Fr a-frac II, 22 47,500# 20/40
GR-DLL-MLL, Cor 8. CASING SIZE 10 3/4" 4 1/2" 29. SIZE 31. Perforation Record (3838-4008, 22 33. Well is Shut	mp. Densil weight LB 45.5# 10.5# TOP Interval, size at holes	./ FT.	CASING DEPTH SE 908' 4200' CORD FOM SA	T HO 14 7 ACKS CEMENT ACKS CEMENT PRO g, gas lift, pum	LE SIZE 4 3/4" 7/8" SCREEN 32. DEPTH 3838-40 DUCTION ping - Size an	CEME 810 s 1450 30. SIZE 2 3/3 ACID, SHOT, F INTERVAL 008 ad type pump)	TU SXS TU DEP1 3796 RACTURE, CE AMOUN 6000 gal 49,000 g gals of sand.	BING RECO TH SET 5' EMENT SQU TAND KIN S OF 7 als dura CO2 & 1 Weil Status Shut	NO AMOUNT PULL RD PACKER SET DEEZE, ETC. D MATERIAL USED 1/2% acid, Fr a-frac II, 22 47,500# 20/40 (Prod. or Shut-in) in
GR-DLL-MLL, Con 8. CASING SIZE 10 3/4" 4 1/2" 29. SIZE 31. Perforation Record (3838-4008, 22 33. Well is Shut Date First Production Date of Test	mp. Densil weight LB 45.5# 10.5# TOP Interval, size and holes in Waiti Prov Hours Tested	./ FT.	CASING DEPTH SE 908' 4200' CORD FOM SA Pipeline hod (Flowing e Size	T HO 14 7 ACKS CEMENT ACKS CEMENT PRO g, gas lift, pum Prod'n. For	LE SIZE 4 3/4" 7/8" SCREEN 32. DEPTH 3838-40 DUCTION ping - Size an	CEME 810 s 1450 30. SIZE 2 3/3 ACID, SHOT, F INTERVAL 008 ad type pump) Gas - MC MCF W	TU SXS TU DEP1 3796 RACTURE, CE AMOUN 6000 gal 49,000 g gals of sand.	BING RECO BING RECO TH SET 5' EMENT SQU IT AND KIN S OF 7 als dura CO2 & 1 Weil Status Shut - Bbl.	NO AMOUNT PULL AMOUNT PULL PACKER SET PACKER
GR-DLL-MLL, Cor 8. CASING SIZE 10 3/4" 4 1/2" 29. SIZE 31. Perforation Record (3838-4008, 22 33. Well is Shut Date First Production	mp. Densil weight LB 45.5# 10.5# TOP Interval, size and holes in Waiti Proc	./ FT.	CASING DEPTH SE 908' 4200' CORD FOM SA Pipeline hod (Flowin, e Size	T HO 14 7 ACKS CEMENT ACKS CEMENT ACKS CEMENT PROU g, gas lift, pum Prod'n. For Test Period	LE SIZE 4 3/4" 7/8" SCREEN 32. DEPTH 3838-40 DUCTION ping - Size an Oil - Bbl. Gas - 1	CEME 810 s 1450 30. SIZE 2 3/3 ACID, SHOT, F INTERVAL 008 ad type pump) Gas - MC MCF W	TU SXS TU DEPT 3796 RACTURE, CI AMOUN 6000 gal 49,000 g gals of sand.	BING RECO BING RECO TH SET 5' EMENT SQU IT AND KIN S OF 7 als dura CO2 & 1 Weil Status Shut - Bbl.	NO AMOUNT PULL RD PACKER SET DEEZE, ETC. D MATERIAL USED 1/2% acid, Fr a-frac II, 22 47,500# 20/40 (Prod. or Shut-in) in
GR-DLL-MLL, Con 8. CASING SIZE 10 3/4" 4 1/2" 29. SIZE 31. Perforation Record (A 3838-4008, 22 33. Well is Shut Date First Production Date of Test Flow Tubing Press.	mp. Densil weight LB 45.5# 10.5# TOP Interval, size and holes in Waiti Prov Hours Tested Cusing Press	./ FT.	CASING DEPTH SE 908' 4200' CORD TOM SA CORD TOM SA Pipeline hod (Flowin, e Size ulated 24- Hate	T HO 14 7 ACKS CEMENT ACKS CEMENT ACKS CEMENT PROU g, gas lift, pum Prod'n. For Test Period	LE SIZE 4 3/4" 7/8" SCREEN 32. DEPTH 3838-40 DUCTION ping - Size an Oil - Bbl.	CEME 810 s 1450 30. SIZE 2 3/3 ACID, SHOT, F INTERVAL 1008 ad type pump) Gas - MC	TUD SXS TUD DEPT 3796 RACTURE, CR AMOUN 6000 gal 49,000 g gals of sand. F Water F Water	BING RECO BING RECO TH SET 5' EMENT SQU IT AND KIN S OF 7 als dura CO2 & 1 Weil Status Shut - Bbl.	NO AMOUNT PULL RD PACKER SET DEEZE, ETC. D MATERIAL USED 1/2% acid, Fr a-frac II, 22 47,500# 20/40 (Prod. or Shut-in) in Gas-Oil Ratio
GR-DLL-MLL, Con 8. CASING SIZE 10 3/4" 4 1/2" 29. SIZE 31. Perforation Record (3838-4008, 22 33. Well is Shut Date First Production Date of Test	mp. Densil weight LB 45.5# 10.5# TOP Interval, size and holes in Waiti Prov Hours Tested Cusing Press	./ FT.	CASING DEPTH SE 908' 4200' CORD TOM SA CORD TOM SA Pipeline hod (Flowin, e Size ulated 24- Hate	T HO 14 7 ACKS CEMENT ACKS CEMENT ACKS CEMENT PROU g, gas lift, pum Prod'n. For Test Period	LE SIZE 4 3/4" 7/8" SCREEN 32. DEPTH 3838-40 DUCTION ping - Size an Oil - Bbl. Gas - 1	CEME 810 s 1450 30. SIZE 2 3/3 ACID, SHOT, F INTERVAL 008 ad type pump) Gas - MC MCF W	TUD SXS TUD DEPT 3796 RACTURE, CR AMOUN 6000 gal 49,000 g gals of sand. F Water F Water	BING RECO BING RECO TH SET 5' EMENT SQU IT AND KIN S OF 7 als dura CO2 & 1 Weil Status Shut – Bol.	NO AMOUNT PULL RD PACKER SET DEEZE, ETC. D MATERIAL USED 1/2% acid, Fr a-frac II, 22 47,500# 20/40 (Prod. or Shut-in) in Gas-Oll Ratio Gravity - API (Corr.
GR-DLL-MLL, Cor 8. CASING SIZE 10 3/4" 4 1/2" 29. SIZE 31. Perforation Record (3838-4008, 22 33. Well is Shut Date of Test Flow Tubing Press. 34. Disposition of Gas (mp. Densil wEIGHT LB 45.5# 10.5# TOP Interval, size and holes in Waiti Proc Hours Tested Cusing Press Sold, used for f	./ FT.	CASING DEPTH SE 908' 4200' CORD TOM SA CORD TOM SA Pipeline hod (Flowin, e Size ulated 24- Hate	T HO 14 7 ACKS CEMENT ACKS CEMENT ACKS CEMENT PROU g, gas lift, pum Prod'n. For Test Period	LE SIZE 4 3/4" 7/8" SCREEN 32. DEPTH 3838-40 DUCTION ping - Size an Oil - Bbl. Gas - 1	CEME 810 s 1450 30. SIZE 2 3/3 ACID, SHOT, F INTERVAL 008 ad type pump) Gas - MC MCF W	TUD SXS TUD DEPT 3796 RACTURE, CR AMOUN 6000 gal 49,000 g gals of sand. F Water F Water	BING RECO BING RECO TH SET 5' EMENT SQU IT AND KIN S OF 7 als dura CO2 & 1 Weil Status Shut – Bol.	NO AMOUNT PULL RD PACKER SET DEEZE, ETC. D MATERIAL USED 1/2% acid, Fr a-frac II, 22 47,500# 20/40 (Prod. or Shut-in) in Gas-Oll Ratio Gravity - API (Corr.
GR-DLL-MLL, Con 8. CASING SIZE 10 3/4" 4 1/2" 29. SIZE 31. Perforation Record (A 3838-4008, 22 33. Well is Shut Date First Production Date of Test Flow Tubing Press.	mp. Densil wEIGHT LB 45.5# 10.5# TOP Interval, size and holes in Waiti Proc Hours Tested Cusing Press Sold, used for f	./ FT.	CASING DEPTH SE 908' 4200' CORD TOM SA CORD TOM SA Pipeline hod (Flowin, e Size ulated 24- Hate	T HO 14 7 ACKS CEMENT ACKS CEMENT ACKS CEMENT PROU g, gas lift, pum Prod'n. For Test Period	LE SIZE 4 3/4" 7/8" SCREEN 32. DEPTH 3838-40 DUCTION ping - Size an Oil - Bbl. Gas - 1	CEME 810 s 1450 30. SIZE 2 3/3 ACID, SHOT, F INTERVAL 008 ad type pump) Gas - MC MCF W	TUD SXS TUD DEPT 3796 RACTURE, CR AMOUN 6000 gal 49,000 g gals of sand. F Water F Water	BING RECO BING RECO TH SET 5' EMENT SQU IT AND KIN S OF 7 als dura CO2 & 1 Weil Status Shut – Bol.	NO AMOUNT PULL RD PACKER SET DEEZE, ETC. D MATERIAL USED 1/2% acid, Fr a-frac II, 22 47,500# 20/40 (Prod. or Shut-in) in Gas-Oll Ratio Gravity - API (Corr.
GR-DLL-MLL, Cor 18. CASING SIZE 10 3/4" 4 1/2" 29. SIZE 31. Perforation Record (3838-4008, 22 33. Well is Shut Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	mp. Densil WEIGHT LB 45.5# 10.5# TOP Interval, size and holes in Waiti Prov Hours Tested Cusing Press Sold, used for f	./ FT.	CASING DEPTH SE 908' 4200' CORD FOM SA Pipeline hod (Flowing e Size ulated 24- Faute	PROD prod ⁴ n. For Prod ⁴ n. For	LE SIZE 4 3/4" 7/8" SCREEN 32. DEPTH 3838-40 DUCTION ping - Size an OII - Bbl. Gas - 1 ADD	CEME 810 s 1450 30. SIZE 2 3/3 ACID, SHOT, F INTERVAL 008 ad type pump) Gas - MC MCF W F // 8 9	TUD DEPT 3796 RACTURE, CI AMOUN 6000 gal 49,000 gal gals of sand. CF Veter Veter Veter	BING RECO TH SET 5' EMENT SQU TAND KIN S OF 7 als dura CO2 & 1 Well Status Shut - Bbl. Oil f	NO AMOUNT PULL RD PACKER SET DEEZE, ETC. D MATERIAL USED 1/2% acid, Fr a-frac II, 22 47,500# 20/40 (Prod. or Shut-in) in Gas-Oil Ratio Gravity - API (Corr.
GR-DLL-MLL, Cor 8. CASING SIZE 10 3/4" 4 1/2" 9. SIZE 31. Perforation Record (3838-4008, 22 33. Well is Shut Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments 36. I hereby certify the	mp. Densil WEIGHT LB 45.5# 10.5# TOP Interval, size and holes in Waiti Prov Hours Tested Cusing Press Sold, used for f	./ FT.	CASING DEPTH SE 908' 4200' CORD FOM SA Pipeline hod (Flowing e Size ulated 24- Faute	PROD prod ⁴ n. For Prod ⁴ n. For	LE SIZE 4 3/4" 7/8" SCREEN 32. DEPTH 3838-40 DUCTION ping - Size an OII - Bbl. Gas - 1 ADD	CEME 810 s 1450 30. SIZE 2 3/3 ACID, SHOT, F INTERVAL 008 ad type pump) Gas - MC MCF W F // 8 9	TUD DEPT 3796 RACTURE, CI AMOUN 6000 gal 49,000 gal gals of sand. CF Veter Veter Veter	BING RECO TH SET 5' EMENT SQU TAND KIN S OF 7 als dura CO2 & 1 Well Status Shut - Bbl. Oil f	NO AMOUNT PULL RD PACKER SET DEEZE, ETC. D MATERIAL USED 1/2% acid, Fr a-frac II, 22 47,500# 20/40 (Prod. or Shut-in) in Gas-Oil Ratio Gravity - API (Corr.
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GR-DLL-MLL, Cor 18. CASING SIZE 10 3/4" 4 1/2" 29. SIZE 31. Perforation Record (3838-4008, 22 33. Well is Shut Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	mp. Densil WEIGHT LB 45.5# 10.5# TOP Interval, size and holes in Waiti Prov Hours Tested Cusing Press Sold, used for f	./ FT.	CASING DEPTH SE 908' 4200' CORD FOM SA Pipeline hod (Flowing e Size ulated 24- Faute	PROD prod ⁴ n. For Prod ⁴ n. For	LE SIZE 4 3/4" 7/8" SCREEN 32. DEPTH 3838-40 DUCTION ping - Size an OII - Bbl. Gas - 1 AD rue and comple	CEME 810 s 1450 30. SIZE 2 3/3 ACID, SHOT, F INTERVAL 008 ad type pump) Gas - MC MCF W F // 8 9	TUD SXS TUD DEPT 3796 RACTURE, CI AMOUN 6000 gal 49,000 gal gals of sand. SEF Water Cater - bpt. Cest of Cest of C	BING RECO BING RECO TH SET 5' EMENT SQU IT AND KIN S OF 7 als dura CO2 & 1 Well Status Shut - Bol. Oil f Attnessed B	NO AMOUNT PULL RD PACKER SET DEEZE, ETC. D MATERIAL USED 1/2% acid, Fr a-frac II, 22 47,500# 20/40 (Prod. or Shut-in) in Gas-Oil Ratio Gravity - API (Corr.

INSTRUCTIONS

This form is to be filed with the appropriate District (title of the Commission not later than 20 days after the completion of any newly-drilled of deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except or state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeaste	rn New Mexico	Northwestern New Mexico				
т.	Anhy	Г. Canyon	T Ojo Alamo	T. Penn. ''B''			
т.	Salt	r. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B.	Salt	r. Atoka	T. Pictured Cliffs	T. Penn. ''D''			
Т.	Yates	T. Miss	T. Cliff House	T. Leadville			
Т.	7 Rivers	T. Devonian	T. Menefee	T. Madison			
Т.	Queen	T. Silurian	T. Point Lookout	T. Elbert			
Т.	Grayburg	T. Montoya	T. Mancos	T. McCracken			
Т.	San Andres	T. Simpson	. T. Gallup	T. Ignacio Qtzte			
T.	Glorieta <u>1658</u>	Г. МсКее	Base Greenhorn	T. Granite			
Т.	Paddock	T. Ellenburger	T. Dakota	T			
Т.	Blinebry	T. Gr. Wash	. T. Morrison	T			
Т.	Tubb3188	T. Granite	T. Todilto	Т			
т.	Drinkard	T. Delaware Sand	. T. Entrada	T			
Т.	Abo 3799	T. Bone Springs	T. Wingate	T			
Т.				T			
				T			
т	Cisco (Bough C)	Т	T. Penn. "A"	T			
•			SANDS OR ZONES				
No.	1, from	to	No. 4, from	to			
No.	2, from		No. 5, from	to			
No.	3, from	to	No. 6, from	to			

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.	۱,	from	.to	fcet.	
No.	2,	from	.to	feet.	••••••••••••••••••••••••••••••••••••
No.	3,	from	.to	fcct.	·····
No.	4,	from	.to	fcct.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	Τo	Thickness in Feet	Formation
0' 1658' 3188' 3799'	1658' 3188' 3799' 4200'		Surface & Redbeds Sand & Dolomite Sand & Lime Lime & Shale				