

NM OIL CONS. COMMISSION Drawer DD Artesia, NM 88210 P O Box 728

Hobbs NM 88240 505 393 7191



CISÉ

February 3, 1986

Bureau of Land Management P. O. Box 1857 Roswell, New Mexico 88201

RE: REQUEST TO SURFACE COMMINGLE GAS FROM TEXACO PRODUCING INC'S. CAUDILL FEDERAL COM WELL NO. 1 SECTION 18, T-6-S, R-26-E CHAVES COUNTY, NEW MEXICO

Gentlemen:

Texaco Producing Inc. respectfully requests approval to surface commingle gas production from the referenced well with Texaco Producing Inc's. P.S. 18 Federal Lease. Wells No. 1 and 2 on the P.S. 18 Federal Lease have previously been approved for surface commingling. Wells from both leases yield dry gas from the Pecos Slope Abo Pool and are located in Section 18, T-6-S, R-26-E, Chaves County, New Mexico.

Transwestern Pipeline Company is the gas purchaser for both leases. Pursuant to the Gas Purchase Agreement, Transwestern has installed only one line and sales meter to Section 18, and is located north of P.S. 18 Federal Well No. 2.

The two wellstreams of the P.S. 18 Federal Lease are currently surface commingled at Well No. 2. The Caudill Federal Com. Well No. 1 ties into the sales lateral of the P.S. 18 Federal Com. Lease. Thus, a total of 3 wells are surface commingled prior to entering Transwestern's sales meter. Texaco Producing Inc. has installed meters at each well for production monitoring and allocation purposes. Please refer to the attached figure.

All Working Interest Owners have been notified of this request.

Yours very truly,

W.B. hh

W. B. CADE District Operations Manager

LDR:JEB

Attachment



BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA

Texaco Producing Inc Surface Commingling Sec. 18 T65 R 26 E Chaves County, NM



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Deretor	/			<u></u>			
TEXACO Producing Inc.							
Address P.O. Box 728, Hobbs, Ne	w Mexico 8	8240					
Reason(s) for filing (Check proper box)	_		6	Other (Please Change C	explain) of Operator from	Getty to	
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NOTE: Complete Parts IV and V	on reverse side	if necessary.	11				
VI. CERTIFICATE OF COMPLIAN	CE	-			ONSERVATION DIN		٥

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W.B.h. (Signalwe)

District Operations Manager (Tule)

April 30, 1985

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(Date)

APPROVED	MAY 29 1985	, 19
8Y	ORIGINAL SIGNED	
	BY LARRY BROOKS	
TITLE	GEOLOGIST - NMOCD	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owned well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip completed wells.

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NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

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NOTICE OF GAS CONNECTION

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This is to notify	the Dil Conserv	ation Division that connection for the
purchase of gas from the	Getty Oil Co.	Operator
Caudill Feet Com		#1
Lease		
18-6S-26E S.T.R.		Pecos Slope (Abo) Pool
Transwestern Name of Purchaser	was made on	December 28, 1984
		Transwestern Pipeline Company
		Company Podry Bury Rodney C. Burke Representative
		Title

cc: Operator

New Mexico Oil Conservation Commission Oil & Gas Conservation Division P. O. Box 2088 Santa Fe, NM 87501



DATE 1-02-85