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O. C. D.

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XX

TYPE OF WELL

WELL ☒GAS WELL ☐DRY ☐

OTHER

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐REPAIR ☐PLUG BACK ☐DIFF. RESV. ☐

OTHER

Name of Operator

Cibola Energy Corporation

Address of Operator

P. O. Box 1668, Albuquerque, New Mexico 87103

Location of Well

4th LETTER E LOCATED 2310 FEET FROM THE North LINE AND 990 FEET FROM

West 29 10S 28E

LINE OF SEC.

TWP.

RGE.

NMPM

1. Date Spudded

7/12/84

16. Date T.D. Reached

7/21/84

17. Date Compl. (Ready to Prod.)

7/25/84

18. Elevations (L.F., RKB, RT, GR, etc.)

3735.4 - 3756.1

19. Elev. Casinghead

2. Total Depth

2320'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-2320'

Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name

2204-2238 San Andres

25. Was Directional Survey Made

27. Was Well Cored

5. Type Electric and Other Logs Run

Density and Induction Logs

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	354	10"	167 sacks Class C w/2% CaCl	
4 1/2"	9.5#	2326'	6 1/2"	90 sx Self Stress w/2% CaCl	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	2084'

11. Perforation Record (Interval, size and number)

2204-06, 2213-18, 2226-38 2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

2204-2238

AMOUNT AND KIND MATERIAL USED

4000 gal 28% DAD

13. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
7/25/84		Pumping			Producing		
Date of Test	Hours Tested	Coke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/30/84	24	N/A		15	TSTM	20	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
N/A			15	TSTM	20		

14. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Mark Hamilton

15. List of Attachments

Density and Induction Logs

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNED

TITLE

Drilling Secretary

DATE

8/10/84

INSTRUCTIONS

This form is to be filled by the appropriate District Office of the Division immediately after the completion of any newly-drilled or deepened well. It should be accompanied by a copy of all electrical and log sheets for use in the well and by a copy of all special test results, including drill stem tests. All depths reported shall be measured by the logging of an electrically drilled well; true vertical depth shall also be reported. For multiple completions, items 2a through 2d shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
Yates _____ 438	T. Miss _____	T. Cliff House _____	T. Leadville _____
7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
_____ 45	T. _____	T. Point Lookout _____	T. Elbert _____
_____	_____	T. _____	T. _____
T. Glorieta _____	T. McKee _____	Base _____	_____
T. _____	T. Ellsburger _____	T. Dakota _____	T. _____
_____	T. _____	_____	_____
_____	T. Granite _____	T. Todini _____	_____
Drift _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2188 _____ to _____ TD _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

1, from _____ to _____ feet _____
2, from _____ to _____ feet _____
3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attached additional sheets if necessary)

From	Thickness in Feet	Formation	To	Thickness in Feet
-0	438	438	Vf red shale, sand, salt	
438	1045	607	Salt, red shale	
1045	1598	553	F-vf sand, shale	
1598	TD	722	anhydrite and dolomite	