	ter set t	and the second	From C. Mar
		taral Resources Inc. Tara	beine filik Se interreter
J. Box 1980, Hubbs, NM 88240		THOU DE TELON	at inclument trans-
		TTON DIVISION	Cli
Drawer DD, Anena, NM 82210		iox 2088 1exico 87504-2088	ر RECEIVED
			V
JU RIO BIZZOS Rd., Aziec, NM 87410		BLE AND AUTHORIZAT	ION MAY - 7 '90
	TO TRANSPORT OF	LAND NATURAL GAS	Well API No.
Cibola Energy Co	rporation		30-005-62128
44			ARTESIA, OFFICE
PO Box 1000, Alt		Other (Please explain)	
cases(s) for Filing (Check proper box)	Change in Transporter of:		
hange in Operator	Casinghead Gas Condensate	<u></u>	
change of operator give name d address of previous operator			
DESCRIPTION OF WELL	Well No. Pool Name, Inclu	ding Formation	Kind of Lease No.
Plains 29		ch San Andres	State, Federal of Fee
Unit LetterE		M Line and 990	Feet From The Line
Section 29 Towns	thip 105 Range 281		Chaves County
I. DESIGNATION OF TRA	NSPORTER OF OIL AND NAT	Address (Give address to which a	pproved copy of this form is to be sent)
Name of Authorized Transporter of Oil	A Transportation Co	PO Box 1188	<u> Houston, TX 77251-118</u>
Vame of Authorized Transporter of Cau	inghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
	Unit Sec. Twp. Rg	e. Is gas actually connected?	When ?
f well produces oil or liquids, we location of tanks.	D 29 1105 281	E NO	l
this production is commingled with th	at from any other lease or pool, give commut	ngling order number.	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover D	eepen Plug Back Same Res'v Diff Res'v
Designate Type of Completic	n - (X)	Total Depth	
Date Spudded	Date Compl. Ready to Prod.	Iom Debr	F.D. 1.D.
Elevauons (DF, RKB, RT, GR, elc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Part ID-3
			5-11-90
			chy LT: PER
V. TEST DATA AND REQU	EST FOR ALLOWARLE		
OIL WELL (Test must be after	es I FOR ALLOWADDE er recovery of total volume of load oil and m	ust be equal to or exceed top allowab	le for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump.	gas lift, etc.)
Length of Tes	Tubing Pressure	Casing Pressure	Choke Size
Centin or ter			Gas- MCF
Actual Irud Lining Test	Oil - Bbls	Water - Bols	
			L
GAS WELL Actual Frod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
ACTUM FIOL FOR FRICE D	·		
iosung Method (puot, back pr.)	Tubing Pressure (Shus-in)	Cating Pressure (Shut-in)	Choke Size
I have be controly that the rates and a	ICATE OF COMPLIANCE	OIL CONS	ERVATION DIVISION
Devince have been complied with	and that the information pres above		MAY 9 1990
IS the and complete to the best of		Date Approved	
Maitha	Sensler		INAL SIGNED BY
Signature Martha	Hensley, Clark	- By	LTUISOR, DISTUICT I
Prisied Name	Tale .	Trio	
5/2/90	505/843-6762 Telephone No.		and a second
Late	sengener i v.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.