Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hoobs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

ALLLIGAL

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

AUG 2 7 1991

DISTRICT II

Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III COO Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZATI L AND NATURAL GAS	ARTESIA. OFFICE	
Openior TROLA EMERCA	Y CORPORATION		Well API No.	
Address 1.0. BOX 1668		M 87103		
Reason(s) for Filing (Check proper box)		Other (Please expluin)		
New Well Recompletion	Change in Transporter of: Oil Dry Gas			
Change in Operator	Casinghead Gas Condensate			
if change of operator give name and address of previous operator				
II. DESCRIPTION OF WELL A				
PLAINS 29	Well No. Pool Name, Inclu 7 LE RAI	ding Formation NCH SAN ANDRES	Kind of Lease State, Federal of Fee Lease No.	
Lòcation Unit Letter <u>E</u>	: 2310 Feet From The	NORTH Line and 990	Feet from TheWESTLine	
Section 29 Township	10S Range 28I	E , NMPM,	CHAVES County	
III. DESIGNATION OF TRANS	SPORTER OF OIL AND NAT	URAL GAS		
Name of Audionized Transporter of Oil	or Condensate		pproved copy of this form is to be sent;	
PHEBLO PETROLEUM IN Name of Authorized Transporter of Casing		P.O. BOX 8249 Address (Give address to which a	PROSWELL, NM 88202 pproved copy of this form is to be sent)	
Traffic or Addition 200 Transporter or Casing		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
If well produces on or liquids, give location of tanks	Unit		When?	
If this production is commingled with that f	<u> </u>			
Deciency Type of Completion	Oil Well Gas Well	New Well Workover D	Deepen Plug Back Same Res'v Diff Res'v	
Designate Type of Completion Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	The of the dome to the dome			
Perforations			Depth Casing Shoe	
		D CEMENTING RECORD	CACKE CELEUT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			and the second s	
V. TEST DATA AND REQUES	ST FOR ALLOWABLE		<u>and the state of </u>	
	recovery of total volume of load oil and m	Producing Method (Flow, pump,		
Dute First New Oil Run To Tank	Date of Test	Producing Medica (From, purity,		
Length of Test	Tubing Pressure	Casing Pressure	i Choke Size	
Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	Gas- MCF	
GAS WELL			gan agang mga saka sama sa sama kananangan kananan kananan kananan kananan sa	
Actual Prod. Test - MCF/D	Length of Test	Bols. Condensate/MMCF	Gravity of Condensate	
Testing Method (pilot, back pr.)	'Fubing Pressure (Shut-m)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFIC	TATE OF COMPLIANCE			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONS	OIL CONSERVATION DIVISION	
is true and complete to the best of my		Date Approved	AUG 2 9 1991	
Q 500 11	hus o			
Signature Anthony Gravidez O'Prod. Clerk		11		
Anthony Graniaez Offod. Clerk		CHOCO	MIKĖ WILLIAMS SUPERVISOR, DISTRICT II	
08/22/91	Tiue 1 - 625 - 0342 Telephone No.	Title SUPER		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Same Cham C 104 mark & Clad for each next in multiply completed wells