

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
MAY 10 1984
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LH-1144

1a. TYPE OF WELL		b. TYPE OF COMPLETION		2. Name of Operator		3. Address of Operator		4. Location of Well		7. Unit Agreement Name		8. Farm or Lease Name		9. Well No.		10. Field and Pool, or Wildcat		12. County			
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		T. H. McElvain Oil & Gas Properties ✓		P.O. Box 2148, Santa Fe, NM 87504-2148		UNIT LETTER <u>P</u> LOCATED <u>825</u> FEET FROM THE <u>South</u> LINE AND <u>825</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>8S</u> RGE. <u>21E</u> NMPM		Corn Gulf State		1		Wildcat Abo		Chaves					
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Producing Interval(s), of this completion — Top, Bottom, Name		25. Was Directional Survey Made	
3-9-84		3-23-84		P&A 3-24-84		4125' KB				3501		680				Rotary Tools 0-3501		Well P&A per OCD instructions with top plug at 680' inside 8 5/8" casing and turned over to landowner for a water well.		No	
26. Type Electric and Other Logs Run		27. Was Well Cored		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD		31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.)		35. List of Attachments		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
DLL-RX0, CNL-FDC		No		Casing Size: 8 5/8" Weight: 24# Depth Set: 0-960 Hole Size: 12 1/4" Cementing Record: 875 sks. (circ.) Amount Pulled: None		Size: TOP BOTTOM Sacks Cement Screen		Size: DEPTH SET PACKER SET				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		Date First Production: Production Method (Flowing, gas lift, pumping — Size and type pump): Well Status (Prod. or Shut-in): P&A				1 copy DLL-RX0, CNL-FDC, Cyberlook			
Date of Test: Hours Tested: Choke Size: Prod'n. For Test Period: Oil — Bbl. Gas — MCF Water — Bbl. Gas — Oil Ratio		Flow Tubing Press. Casing Pressure: Calculated 24-Hour Rate: Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.)		34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By		35. List of Attachments		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		SIGNED: <u>George B. Brown</u> TITLE: <u>Geological Engineer</u> DATE: <u>May 7, 1984</u>									

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 520	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 1708	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 2370	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Quartzite 3392	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1300	1300	Surface redbeds and silts				
1300	1840	540	Dolomite and Anhydrite				
1840	2000	160	Sandstone				
2000	2110	110	Salt				
2110	2200	90	Sandstone				
2200	2400	200	Dolomite and Anhydrite				
2400	2850	450	Sandy Shale				
2850	3370	520	Sandy Arkose				
3370	3501	131	Quartzite (100%)				