

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	h
LAND OFFICE	
OPERATOR	✓

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-85

1A. Indicate Type of Lease
STATE ☐ FEE ☒

2. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		2. State Agreement Name	
b. Type of Well		3. Name of Lease Name	
DRILL ☒	DEEPEN ☐	Summers Com.	
c. Type of Well		4. Well No.	
OIL ☐	GAS ☒	1	
OTHER ☐		5. Field and Pool, or Unit	
Mesa Petroleum Co. ✓		Pecos Slope ABO	
6. Address of Operator		7. County	
P.O. Box 2009 Amarillo, Texas 79189		Chaves	
8. Location of Well		9. Proposed Depth	
UNIT LETTER <u>0</u> LOCATED <u>660'</u> FEET FROM THE <u>South</u> LINE		3900'	
AND <u>1710'</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>14</u> TWP. <u>9S.</u> RGE. <u>24E.</u> AMP.		10A. Formation	
		ABO	
		10. Name of C.T.	
		Rotary	
11. Elevations (Show whether DT, RT, etc.)		21B. Drilling Contractor	
3577'		Young Drilling	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
Blanket		12 March 84	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24#	950	500/300	Surface
7 7/8	4 1/2	10.5#	3900	500/500	Cover all pay

Propose to drill 12 1/4" hole to approximately 950', set 8 5/8 surface casing and cement to surface. Will reduce hole to 7 7/8, nipple up RAM type BOP's, and drill to the total depth.

Gas sales are dedicated.

APPROX. 180 DAYS
PERMIT EXPIRY 9-9-84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Regulatory Agent Date 9 March 84
(This space for State Use)

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAR 09 1984

CONDITIONS OF APPROVAL, IF ANY:

85/8

Post. a P.D.
8B-107/BR.
3-9-84

All distances must be from the outer boundaries of the Section.

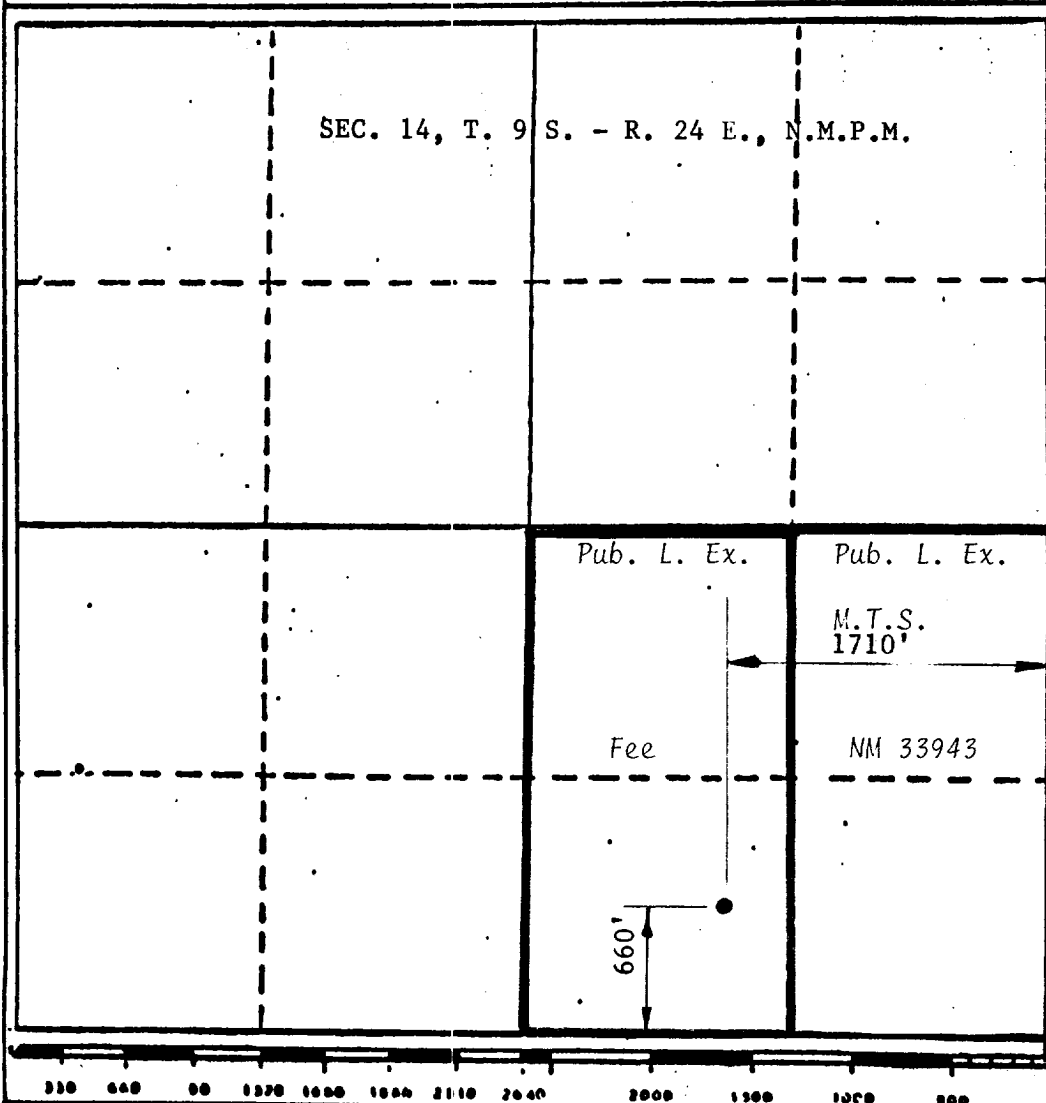
Operator MESA PETROLEUM CORP.			Lease SUMMERS COM.			Well No. #1		
Unit Lessee 0	Section 14	Township 9SOUTH	Range 24 EAST	County CHAVES				
Actual Postage Location of Well 660 feet from the SOUTH line and 1710 feet from the EAST line								
Ground Level Elev. 3577		Producing Formation ABO		Pool pecos Slope ABO			Dedicated Acreage SE 1/4 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation Communitization in progress.

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Lloyd Reed
Position
Regulatory Agent
Company
Mesa Petroleum Co.
Date
9 March 84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

JOHN D. JAQUES
NEW MEXICO
MARCH 8, 1984
Regulatory Agent
State of New Mexico
SANTA FE, N.M.
6290