

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
MAR 30 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co. ✓	8. Farm or Lease Name Summers Com
3. Address of Operator P. O. Box 2009/Amarillo, Texas 79189	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1710 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 9S RANGE 24E NMPM.	10. Field and Pool, or Wildcat Undes. Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3577' GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Lost Circ, 4 1/2" csg & cement

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out 8 5/8" surface casing on 3-15-84 to 985' and lost circulation. Set 8 plugs with 750 sx "C" plus LCM mud and drilled to 2187'. Lost circulation at 1475' and 2187'. Set 100 sx "C" plug and drilled to 3000' with 100% returns and 75% returns to 3040'. Mixed LCM and drilled to TD of 3910' on 3-26-84. Ran logs. Waiting on orders.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Math TITLE Regulatory Coordinator DATE 3-29-84
Original Signed By
Leslie A. Clements
Supervisor District II
APPROVED BY _____ TITLE _____ DATE APR 02 1984

CONDITIONS OF APPROVAL, IF ANY:

XC: NMOCD-A(0+2), CEN RCDS, ACCTG, MIDLAND, ROSWELL, WELL FILE, PARTNERS