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OIL CONSERVATION RECEIVED BY

P. O. BOX 2088

SANTA FE, NEW MEXICO MAY 29 1984

O. C. D.
ARTESIA, OFFICEForm C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL
WELL ☐GAS
WELL ☒OTHER ☒

1. Name of Operator

Yates Petroleum Corporation

2. Address of Operator

207 South 4th St., Artesia, NM 88210

3. Location of Well

UNIT LETTER 0 660 FEET FROM THE South LINE AND 1710 FEET FROMTHE East LINE, SECTION 14 TOWNSHIP 9S RANGE 24E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Summers Com

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Pecos Slope Abo

11. Elevation (Show whether DF, RT, GR, etc.)

3577' GR

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☐OTHER Production Casing, Perforate, Treat ☒ALTERING CASING ☐PLUG AND ABANDONMENT ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Well drilled to TD of 3900' by Mesa Petroleum. Yates Petroleum Corporation assumed operations at 12:00 PM 3-28-84.

TD 3900'. Ran 39 joints of 4-1/2" 9.5# J-55 casing set 3900'. 1-regular guide shoe set 3900'. Super seal float collar set 3856'. Cemented w/450 sacks Class "C" .4% Halad-4, .2% AF-S and 2% KCL. Compressive strength of cement - 950 psi in 12 hours. PD 1:45 AM 3-29-84. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hours. Ran 1500' of 1" and cemented w/200 sacks Pacesetter Lite. WIH and perforated 3374-78' w/10 .50" holes as follows: 3374, 75, 76, 77 and 78' (2 SPF). Acidized zone w/1000 gallons 7 1/2% Spearhead acid. Frac'd perforations 3374-78' w/20000 gallons gelled KCL water, 3000# 20/40 sand. Recovering load.

Post TD-3
6-1-84
Chg. Op.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. ClementsTITLE Production SupervisorDATE 5-24-84

Original Signed By

Leslie A. Clements

Supervisor District 18

MAY 29 1984

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: