

RECEIVED BY
(November 1983)
(formerly 9-330)

DEC 11 1984

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

SUBMIT IN DUPLICATE

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

3. NAME OF OPERATOR

Stevens Operating Corporation

4. ADDRESS OF OPERATOR

P. O. Box 2203 Roswell, New Mexico 88201

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660 FSL, 1650 FWL, Sec. 12, T-8-S, R-25-E

At top prod. interval reported below 750' FSL, 795' FWL

At total depth 660' FSL, 660' FWL

14. PERMIT NO. DATE ISSUED

6. LEASE DESIGNATION AND SERIAL NO.

NMA 38115

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME

Mike Federal Com.

10. WELL NO.

1

11. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

12. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 12, T-8-S, R-25-E

13. COUNTY OR PARISH

Chaves

14. STATE

NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

9-26-84 10-11-84 11-19-84 3548 GR 3548

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

4384' O-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3827'-3854' Abo

25. WAS DIRECTIONAL SURVEY MADE

N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT DLL/MSFL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	865'	12 1/4	450 sxs Howco Lite	
4 1/2	11.6#	4384'	7 5/8	370 sxs 50/50 POZ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3809 KB	

31. PERFORATION RECORD (Interval, size and number)

3827', 28, 29, 30, 31, 32, 47, 48, 49, 50, 51, 52, 53, 54, (14 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3827-3854	3000 gals 7 1/2 HCL + 1000 SCF N ₂ /bbls HCL & 21 Ball Sealers.
	40,000 gals 75% quality foam,
	42,000# 20/40, 1800# 10/20 sand thru

33. PRODUCTION 4 1/2" csq.

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SIWOPLC

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
11-19-84	4	64/64					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
410				860			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

35. LIST OF ATTACHMENTS

CNL/LDT DLL/MSFL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Controller

DATE 11-27-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Post ID-2
9-13-85
Comp + BK

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	920	1050	P-1 & P-2 Zones - Possibly hydrocarbon bearing.	San Andres	428	- - -
				Glorieta Ss	1552	- - -
				Tubb Ss	3060	- - -
				Abo	3797	- - -