

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP!  
(Other Instructions  
reverse side)  
Drawer DD  
Artesia, NM 88210

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-28279

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Trout Fed Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 25, T6S, R24E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug  
Use "APPLICATION FOR PERMIT—" for such proposals)

RECEIVED BY

JUN 05 1984

O. C. D.

ARTESIA, OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Mesa Petroleum Co.

3. ADDRESS OF OPERATOR  
P. O. Box 2009/Amarillo, Texas 79189

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
1980' FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3781' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OF ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Perforated on 4-12-84 as follows:

3368', 70', 72', 74', 76', 78', 3529', 30', 31', 3616', 18', 20', 22', 23', 24', & 26';  
total of 16 holes, .40" EHD; 1 JSPF with 3 1/8" csg gun.

Acidized and fracture treated on 4-16-84 as follows:

A/2500 gals 7 1/2% HCl + 40 BS

F/32,000 gals Terra Frac T-40 X-link gel 2% KCl + 15,700 gals liq CO<sub>2</sub> + 82,000# 20/40  
mesh SD + 29,000# 10/20 mesh SD.

Flowed back treating fluid from 4-16-84 to 4-20-84.

Shut well in for buildup at 1300 on 4-20-84. Blew well down and released CU on 4-23-84.

Began flow test on 4-24-84 to recover load.

SI well on 4-30-84 to evaluate.

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. E. Marks*

TITLE Regulatory Coordinator

DATE 5-22-84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE ACCEPTED FOR RECORD

PETER W. CHESTER

JUN 4 1984

XC: BLM-R(O+5), CEN RCDS, ACCTG, WELL FILE, MIDLAND, ROSWELL, PARTNERS

\*See Instructions on Reverse Side