

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		RECEIVED BY JUN 18 1984 O. C. D. ARTESIA, OFFICE	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐			
2. NAME OF OPERATOR Mesa Petroleum Co. ✓			
3. ADDRESS OF OPERATOR P. O. Box 2009/Amarillo, Texas 79189			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 660' FEL At top prod. interval reported below Same At total depth Same			
14. PERMIT NO.		DATE ISSUED 3-6-84	
15. DATE SPUDDED 3-29-84		16. DATE T.D. REACHED 4-6-84	
17. DATE COMPL. (Ready to prod) 4-12-84		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3781' GR 3794' RKB	
19. ELEV. CASINGHEAD 3781'		20. TOTAL DEPTH, MD & TVD 3900'	
21. PLUG, BACK T.D., MD & TVD 3834'		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY A11		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3368'---3626' <i>abo</i>	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CNLD-DLL-MSKL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
10 3/4"		40.5#	
4 1/2"		10.5/11.6#	
Depth Set (MD)		Hole Size	
965'		14 3/4"	
3900'		7 7/8"	
Cementing Record		Amount Pulled	
550/200		---	
450/400(w/1")		---	
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*		SCREEN (MD)	
2 3/4"		3630'	
31. PERFORATION RECORD (Interval, size and number) 3368', 70', 72', 74', 76', 78', 3529', 30', 31, 3616', 18', 20', 22', 23', 24', & 26'; .40" entry; total of 16 holes; 1 JSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3368'---3626' 3368'---3626' AMOUNT AND KIND OF MATERIAL USED A/2500 gal 7 1/2% HCl + 40 BS F/32,000 gal Terra Frac T-40 + 15,700 gals CO2 + 82,000# 20/40 SD + 29,000# 10/20 SD	
33.* PRODUCTION			
DATE FIRST PRODUCTION WOPLC		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut-In		DATE OF TEST 4-21-84	
HOURS TESTED 4		CHOKE SIZE ---	
PROD'N. FOR TEST PERIOD ---		OIL—BBL. ---	
GAS—MCF. 80		WATER—BBL. ---	
GAS-OIL RATIO ---		FLOW. TUBING PRESS. SI @ 620	
CASING PRESSURE SI @ 650		CALCULATED 24-HOUR RATE ---	
OIL—BBL. ---		GAS—MCF. CAOF-364	
WATER—BBL. ---		OIL GRAVITY-API (CORR.) ---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY J. Craig	
35. LIST OF ATTACHMENTS C122, Record of Inclination		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>R. E. Mathis</i>		TITLE Regulatory Coordinator	
DATE 5-30-84		DATE 5-30-84	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
NOT LOGGED				San Andres	174'	
				Glorietta	1166'	
				Tubb	2669'	
				Abo	3321'	

RECEIVED
JUN 14 1984
G.C.D.
HOBBS OFFICE