						- .	REC	EIVED	C	ISF DD
— Submit 5 Copies Appropriate District Office DISTRICT I	State of New Me Energy, Minerals and Natural R					es Departm	^{ent} OCT	24 '89	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
P.O. Llox, 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088							O. C. D. ARTESIA, OFFICE		
NUSTRICT III NOU Rio Brazos Rd., Artec, NM 87410	DEOU					14-2088 NUTHORI				
•		OTRA	NSP(TURAL G	\S Well A			
YATES PETROLEUN	1 CORPO	RATION						30-00	05-62133	
Address 105 SOUTH 4th 5 Reason(s) for Filing (Check proper box) New Well Recompletion	Oil	Change in [Transpo Dry Ga	rter of:	X Oth	r (Please explo FECTIVE	-	0-21-89	SI	\rightarrow
Change in Operator X I change of operator give name Me	Casinghead		Conden Limi		rtnershi	p, PO Bo	x 2009,	Amarille	o, Texas	79189
DESCRIPTION OF WELL AND LEASE See Name Well No. Pool Name, Includi Trout Fed Com 1 Pecos S					ng liographion Kin			Lease Lease No. ederation Fee NM28299		ise No.
Location Unit LetterH	:10	980	Feet Fr	om The _ <u>n</u>	orth_Lin	and <u>660</u>	Fe	et From The _	east	Line
Section 25 Township	6	5	Range	24	E. , N	лрм,	Chaves			County
II. DESIGNATION OF TRANS Name of Authorized Transporter of Oil Navajo Refining Co.	SPORTEI	R OF OI or Condens	L AN	D NATU	PO Box	e address to wi 159, Ar	tesia, N	M 88210)	
Name of Authorized Transporter of Casing Transwestern Pipeline	Co. (ATT: Aicklen) PO Box 2521, Hou						ouston,	TX 7700	rm is to be sen	ı)
If well produces oil or liquids, ive location of tanks.	Unit H	sec. 25	Twp. 6	24 Rge.	ls gas actuall Yes	y connected?	When	?		
V. COMPLETION DATA Designate Type of Completion - Date Spandded	Date Comp		l Prod.	Jas Well	New Well Total Depth	İ	Deepen	Plug Back		þirf Res'v
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation								Depth Casing Shoe		
			<u></u>		CEMENTE	NG RECOR	D			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT Port ID-3 11-12-89 Cha of		
V. TEST DATA AND REQUES OIL WELL (Test must be after re	ecovery of to	tal volume c	BLE of load	oil and must	be equal to or	exceed top all ethod (Flow, pr	owable for this	depth or be fa	or full 24 hour	r.)
Date First New Oil Run To Tank	Date of Test				Casing Pressure			Choke Size		
Length of Test Actual Prod. During Test	Tubing Pressure				Water - Bbls.			Gus- MCF		
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Buls. Condensate/MMCF			Gravity of Condensate		
festing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and t is true and complete to the best of my k Outputter of the best of the	ations of the that the infor mowledge an	Oil Conserve mation give ad belief.	ation			DIL CON Approve	d NOV	1 7 198		N
Signature JUANITA COODLETT - PRODUCTION SUPVR. Printed Name Title 8-1-89 (505) 748-1471 Date Telephone No.						ByORIGINAL SIGNED BY MIKE WILLIAMS TitleSUPERVISOR, DISTRICT II				

i) Request for anowable for newly diffied or decipiled went must be accompanied by induition of deviation lesis laker in a with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.