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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-101
Revised 1-1-65

0+6-NMOC D. Artesia 1-File
 1-Midland-L.R. J.A. 1-Engr. P.O. C.D.
 1-Foreman-H.S. ARTESIA, OFFICE

5A. Indicate Type of Lease

STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Getty P.S.17 Federal Com	
2. Name of Operator Getty Oil Company ✓		9. Well No. 1	
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Pecos Slope Abo	
4. Location of Well UNIT LETTER H LOCATED 990 1650 FEET FROM THE East North LINE 990 AND 1650 FEET FROM THE North LINE OF SEC. 17 TWP. 6-S RGE. 26-E NMPM		12. County Chaves	
19. Proposed Depth 4200'		19A. Formation Abo	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3640.7	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Pending	
22. Approx. Date Work will start March 25, 1984			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4"	10 3/4"	40.5	920'	584	Surf
9 7/8"	7"	20.0	1650'	Run only if necessary	
7"	4 1/2"	10.5	4200'	804	800'

- The subject well will be drilled from surface to 920' with fresh water and gel additives to condition the hole for running casing. From 920' to 4200' (TD), a native mud and brine of sufficient weight and gel additives will be used to control formation pressures and condition the hole for electric logs and running casing.
- The pump and plug method will be used to cement all strings of casing. The 10 3/4" and 7" casing will be cemented to the surface. The 7" casing will be run to approximately 1650' only if lost circulation becomes a problem. The 4 1/2" casing will have the top of cement tied into surface/or intermediate casing.
- BOP program attached.

APPROVAL VALID FOR 180 DAYS
 RETURN BY 9-12-84
 UNDER DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Area Superintendent Date March 7, 1984

(This space for State Use)

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAR 12 1984

CONDITIONS OF APPROVAL, IF ANY:

Notify NMOC C.C. in sufficient
 time to allow cementing
 the 10 3/4" casing

Post. ADP
 AD-12th Book
 3-16-84

0+6-NMOCD-Artesia
1-File
1-Engr. P.S.
1-H.O. Woods-Midland

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED BY

MAR 09 1984

Form C-102
Supersedes C-128
Effective 1-1-65

O. C. D.

ARTESIA, OFFICE

All distances must be from the outer boundaries of the Section.

Operator GETTY OIL COMPANY		Lease Getty PS 17 Federal Com		Well No. 1
Unit Letter H	Section 17	Township 6 South	Range 26 East	County Chaves
Actual Footage Location of Well: 1650 feet from the North line and 990 feet from the East line				
Ground Level Elev. 3640.7	Producing Formation Abo		Pool Pecos Slope Abo	Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Dale R. Crockett

Position

Area Superintendent

Company

Getty Oil Company

Date

March 7, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

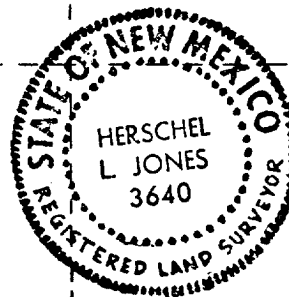
Date Surveyed

February 29, 1984

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

3640

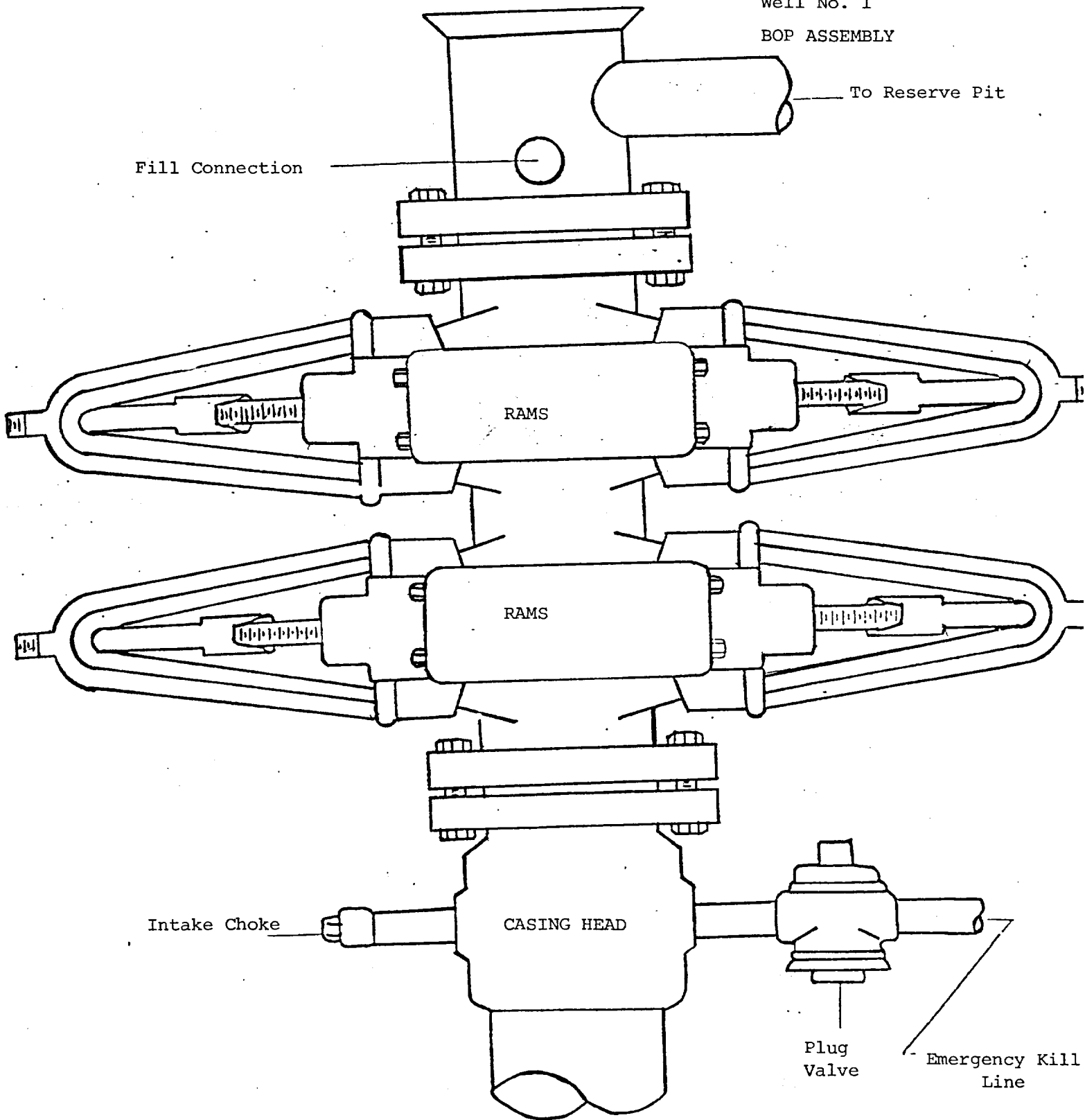


0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

FIGURE 1

Getty Oil Company
Getty P.S. 17 Federal Com
Well No. 1

BOP ASSEMBLY



Getty Oil Company
5000 psi Working Pressure
Drilling Control Hookup