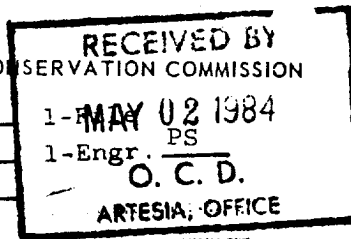


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NEW MEXICO OIL CONSERVATION COMMISSION

0+6-NMOOD-  
2-Midland-  
1-Foreman-



Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE ☐ FEE ☒  
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				7. Unit Agreement Name	
2. Name of Operator GETTY OIL COMPANY ✓				8. Farm or Lease Name Getty P.S. 17 Federal Con	
3. Address of Operator P.O. BOX 730, HOBBS, NEW MEXICO 88240				9. Well No. 1	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>17</u> TWP. <u>6S</u> RGE. <u>26E</u> NMPM				10. Field and Pool, or Wildcat Pecos Slope <u>abo</u>	
21. Elevations (Show whether DF, RT, etc.) 3638.3				20. Rotary or C.T. Rotary	
21A. Kind & Status Plug. Bond Blanket				22. Approx. Date Work will start April 29, 1984	
21B. Drilling Contractor Pending					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4"	10 3/4"	40.5	920'	584	Surf
9 7/8"	7"	20.0	1650'	Run only if necessary	
7"	4 1/2"	10.5	4200'	804	800'

- The subject well will be drilled from surface to 920' with fresh water and gel additives to condition the hole for running casing. From 920' to 4200' (TD), a native mud and brine of sufficient weight and gel additives will be used to control formation pressures and condition the hole for electric logs and running casing.
- The pump and plug method will be used to cement all strings of casing. The 10 3/4" and 7" casing will be cemented to the surface. The 7" casing will be run to approximately 1650' only if lost circulation becomes a problem. The 4 1/2" casing will have the top of cement tied into surface/or intermediate casing.
- BOP program attached.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 11-3-84  
UNLESS DRILLING UNDERWAY

REVISED LOCATION

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Title Area Superintendent Date 4/23/84

(This space for State Use)

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE MAY - 3 1984

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness cementing

the 10 3/4" casing

0+6-NMOCD-Artesia

1-File

1-Engr. PWS

1-Foreman-HS.

1-Mr. H.O. Woods-Midland

1-Mr. J.A.-Midland

## NEW MEXICO OIL CONSERVATION COMMISSION

## WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

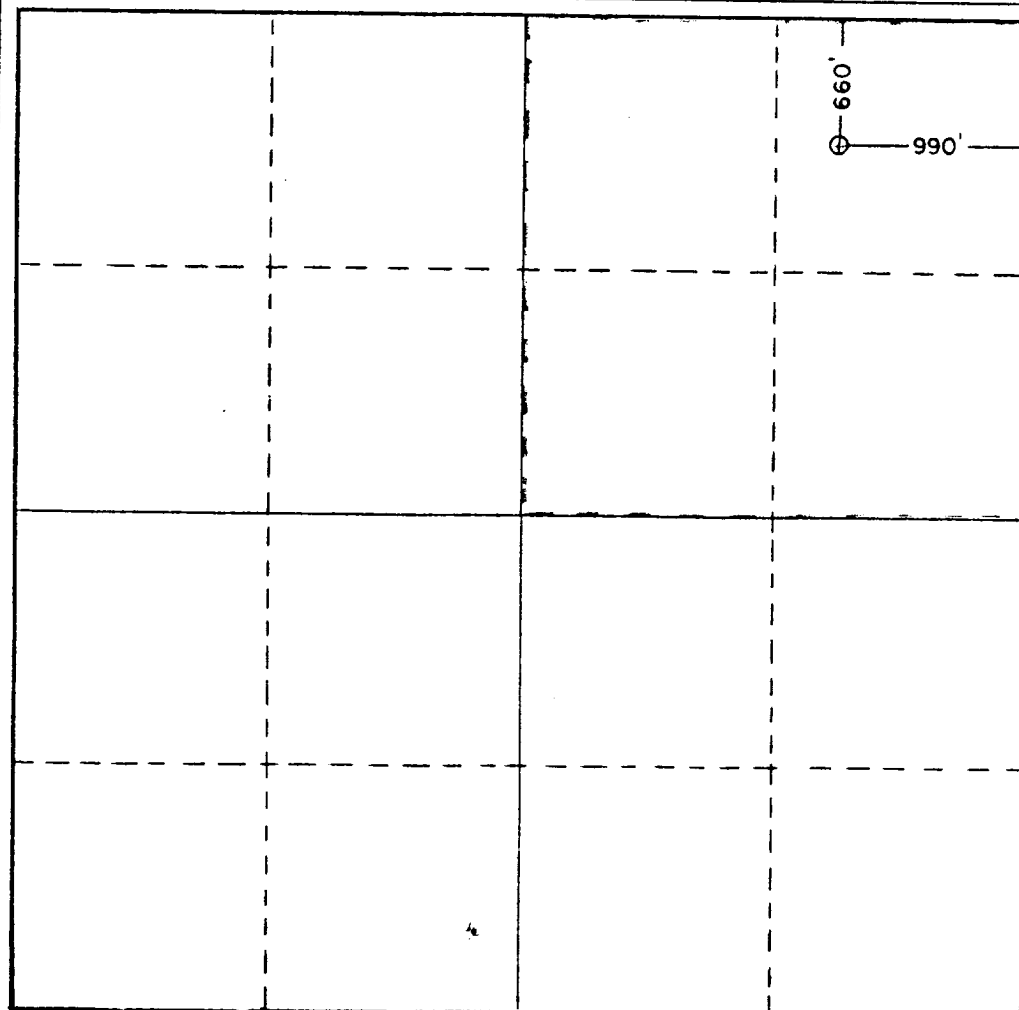
Operator <b>GETTY OIL COMPANY</b>			Lease <b>Getty PS 17 Federal Com</b>		Well No. <b>1</b>
Unit Letter <b>A</b>	Section <b>17</b>	Township <b>6 South</b>	Range <b>26 East</b>	County <b>Chaves</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>North</b> line and <b>990</b> feet from the <b>East</b> line					
Ground Level Elev. <b>3638.3</b>	Producing Formation <b>Abo</b>		Pool <b>Pecos Slope Abo</b>		Dedicated Acreage: <b>160</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**Dale R. Crockett**

Position  
**Area Superintendent**

Company  
**Getty Oil Company**

Date  
**April 23, 1984**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

**April 17, 1984**

Registered Professional Engineer  
and/or Land Surveyor

Certificate No.

**7977**

