

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF EXPLORATIONS	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	☒

OIL CONSERVATION DIVISION

P. O. BOX 2089

SANTA FE, NEW MEXICO 87501

0+6-NMOCD-Artesia 1-Mr. J.A.-Midland
1-File 1-JA, 1-BB, 1-SH
1-Engr. PWS
1-Foreman HS

RECEIVED BY

JUL 16 1984

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 11-1-82

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Getty P.S. 17 Fed. Com
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 6S RANGE 26E N.M.P.M.	10. Field and Pool, or Wildcat Pecos Slope Abo
15. Elevation (Show whether DF, RT, CR, etc.) 3638.3	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Spudded well & ran casing

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

6/25/84 Spudded well @ 9:15 A.M. 6-25-84. WEK Drilling Company Rig #3.
6/26/84 Drlg. 14 3/4" hole. Ran 21 jts 10 3/4", J-55, 45.5#, 8R, ST&C, A cond. csg, set @ 890'. Insert float @ 847'. By Howco cmt w/ 350 sxs lite w/ 1/4# flocele and 2% CaCl₂, 200 sxs class "C" w/ 2% CaCl₂. Pump plug to 847' w/ 500# @ 12:15 A.M. 6-27-84. Circ. 90 sxs.
7/4/84 Drlg. 7 7/8" hole. @ 4200' TD. Ran 101 jts of 4 1/2" J-55, 10.5#, 8R, ST&C, "A" cond. csg. 4189', set @ 4200'. F.S. @ 4198', F.C. @ 4155' and stage collar @ 2698'. By Howco cement first stage w/ 175 sxs lite w/ 5# salt, 1/4# flocele and .3% Halade 4. Tail in w/ 250 sxs 50/50 poz "C" w/ 5# salt, 1/4# flocele, .3% CFR-2 and .3% Halade 4. Plug down @ 11:00 P.M. 7-4-84. Lost returns while displacing. Open stage collar and has instant returns. Cement 2nd stage w/ 250 sxs lite w/ 5# salt and tailed in w/ 750 sxs 50/50 poz "C" w/ 5# salt. Plug down @ 5:15 A.M. 7-5-84.
7/5/84 Installing wellhead. Release WEK rig #3 @ 9:00 A.M. W.O. Completion rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don Steiner TITLE Area Superintendent DATE July 13, 1984
Dale R. Crockett

APPROVED BY Leslie A. Clements TITLE Supervisor District H DATE JUL 17 1984
CONDITIONS OF APPROVAL, IF ANY: