

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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AUG 02 1984

Form C-103
Revised 11-1-77

O. C. D.
ARTESIA, OFFICE
0+6-NMOCD-Artesia 1-Mr. J.A.-Midland
1-File 1-Engr BB
1-Foreman HS 1-BB, 1-JA, 1-BK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT L-1 (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Getty P.S. 17 Fed Com
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>6S</u> RANGE <u>26E</u> N.M.P.M.	10. Field and Pool, or Wildcat Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3638.3	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Completion

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

7/14/84 MIRU Flint pulling unit. ND tree, NU BOP. TIH w/ 3 3/4" bit on 2 3/8" tbg to 2550'.
7/16/84 Ran 3 7/8" bit drill DV @ 2699'. Ran bit to 4113', circ. hole w/ 2% KCL test to 1000 psi. Pull bit.
7/17/84 By CRC ran cement bond log & PFC 4113-2100' good bond 4113-3120', poor or no bond 3120-2699, good bond DV 2699-2100'. Perf 3702-10 = 5', 3946-50 = 3', 3956-60 = 3', 3963-65 = 2', 3970-80 = 6' total holes, 19 holes (3702-3980) ran plug and pkr to 3300'.
7/18/84 Finish running plug and pkr. Set plug @ 4053'. Spot 189 gals 7 1/2% 4015-3700'. Set pkr 3919'. By Western treat perfs 3946-80 14 holes w/ 4000 gals 7 1/2% and 28 balls, max 2800#, avg 2000#. Rate 5.2 BPM ball out 5000#, SI 600#, 15 min 200#. Reset plug 3735' set pkr @ 3641'. Western treat perfs 3702-3710' - 5 holes 2000 gals 7 1/2% and 14 balls, max 2200#, avg 1800#, rate 5 BPM. Ball out 4700#, SI 600#, 15 min 300#. Pull plug and pkr. Installed frac head.
7/19/84 By Cardinal ran base temp log 3500-4113. By Western frac 4 1/2" perf 3702-3980' = 19 holes, 44,000 gals mini-max III 30, 22,000 gals CO2 162,500# 20-40 sand, tag w/ iodine. Max 2600#, min 1500#, rate 40 BPM, SI 800#, 15 min 600#, load 1077 bbls and acid total load 1252 bbls. By Cardinal ran after frac log 3500-4090' frac in zone shut in 2 hours TP 600#, flow 14 1/2 hours 14/64, rec 175 bbls no gas.
7/20/84 Flow 24 hours, 22/64" ck, 227 BLW, TP 450#, on gas last 15 1/2 hours.
7/21/84 Kill well w/ 85 bbls 2% KCL. Ran 116 jts 2 3/8", 3653'. Set @ 3664'. SN @ 3663'. Open well gas 15 min flow 14 hrs, TP 500#, CP 610#, 20/64" ck. Rig down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Area Superintendent July 31, 1984
Date R. Crockett

Original Signed By
Leslie A. Clements
Supervisor District II

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

JAN 16 1985