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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O. C. D.
ARTESIA OFFICE

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
N. Dale Nichols
3. Address of Operator
P. O. Box 1972, Midland, Texas 79702
4. Location of Well

UNIT LETTER K LOCATED 1650 FEET FROM THE South LINE AND 1650 FEET FROM
THE West LINE OF SEC. 33 TWP. 7 S RGE. 27 E NMPM
12. County
Chaves

15. Date Spudded 4-11-84	16. Date T.D. Reached 5-17-84	17. Date Compl. (Ready to Prod.) 6-29-84	18. Elevations (DF, RKB, RT, GR, etc.) 4005 GL	19. Elev. Casinghead 4005
20. Total Depth 2118	21. Plug Back T.D. 2029	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 2118	Cable Tools 0
24. Producing Interval(s), of this completion - Top, Bottom, Name 1925-1970 P1 Zone of Slaughter Porosity of the San Andres Formation				25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run Welex Guard-Forxo, Compensated Density, Dual Spaced Neutron				27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20	278	9 7/8	100 Sx Class C	None
4 1/2	11.6	2118	6 1/4	100 Sx Class C Recemented w/100 Sx Class C	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	1934	NO

31. Perforation Record (Interval, size and number) 4 holes @ 2095 4 holes @ 1620 2 holes @ 2041 2 holes @ 2050 2 holes @ 2060 1 hole @ 1930 1 hole @ 1943 1 hole @ 1949 2 holes @ 1957				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1620-2095 Recement 4 1/2" csg. 2041-2060 Acid 750 gals squeezed with 75 S 1930-1957 Acid 3000 gal			
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33. PRODUCTION
Date First Production
6-29-84
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping - Rod pmp 1 1/2" x 8'
Well Status (Prod. or Shut-in)
Producing
Date of Test
7-12-84
Hours Tested
24
Choke Size
Prod'n. For Test Period
Oil - Bbl.
8.28
Gas - MCF
11
Water - Bbl.
1.38
Gas - Oil Ratio
1328
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
8.28
Gas - MCF
11
Water - Bbl.
1.38
Oil Gravity - API (Corr.)
25 degree

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By
N. Dale Nichols

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED N. Dale Nichols TITLE Operator DATE 7-16-84