Form 9-331

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Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

Dec. 1973 UNITED STATES		5. LEASE	
	***************************************	NM 38342	
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE C	R TRIBE NAME
SUNDRY NOTICES AND REPOR	RTS ON WELLS	7. UNIT AGREEMENT NAI	
(Do not use this furth for proposals.) reservoir, Use Form 9-331-C for such proposals.)		8. FARM OR LEASE NAME Helen Collin	s Federal
1. oil gas 💢 other		9. WELL NO.	
2. NAME OF OPERATOR		6 10. FIELD OR WILDCAT NA	ME
Stevens Operating Corpo	ration	Pecos Slope	Abo
P O Box 2203. Roswell	1, NM 88201	11. SEC., T., R., M., OR BI AREA	K. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION below.) 660 FSL 1980 FEL Sec	CLEARLY. See space 17	Sec. 4, T-7	-S, R-26-E
AT SURFACE: same		12. COUNTY OR PARISH	
AT TOP PROD. INTERVAL: AT TOTAL DEPTH: same	The state of the s	Chaves I	NM
16. CHECK APPROPRIATE BOX TO INDICAT	E NATURE OF NOTICE,	→ 	
REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW 3648 GR	DF, KOB, AND WD)
KEQUEST TOR THE TOTAL	QUENT REPORT OF:		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	REC	EIVED BY	
REPAIR WELL PULL OR ALTER CASING	H MAY	(NOTE: Report results of the $^\prime~24~1984$ hange of Form 9-	iltiple completion or zone 330.)
MULTIPLE COMPLETE			
CHANGE ZONES	<u> </u>	D. C. D. ESIA, OFFICE	
(other) Spud & Casing	AKI	ESIA, OFFICE	
17. DESCRIBE PROPOSED OR COMPLETED including estimated date of starting any measured and true vertical depths for all	OPERATIONS (Clearly st proposed work. If well is markers and zones pertin	ate all pertinent details, and directionally drilled, give sultent to this work.)*	give pertinent dates, surface locations and
5-9-84 Trip 131 Jts. 2	3/8" 4.7# tubi	nq in w/4 1/2"	ok set RBP set @
42431 Load hol	e ይ test RBP 1	500 PSI, (OK).	Trip tubing put,
rigged up dresse	r Atlas perfor	rated 1 SPI 4142, 1175 76 77 78,79	,43,44,45,46,47,48, ,80,81,82,83,84,85
96 97 99 99 90 9	11 ຂ 92 - 4206	5.7.8.9.10.11.15	,16,1/, & 18 W/44
shots 0.40" hole	s. Trio 125	its. tubing W/4.	r/z. moder k
packer set @ 405 SCF N ₂ /Bbls, of	66'. Acidize v	v/10,000 gals. 7	1/2% HCL ± 1000
5-10-84 Frac VIA 4 1/2 x 20/40 sand & 65,	000# 10/20 sai	nd.	
5-11-84 Ran 125 jts. 2 3	$3/8 \times 4.7 \text{ tbg } $	w/4 1/2 LOC-set)	
Subsurface Safety Valve: Manu. and Type		Se	et @ Fl.
18 I hereby certify that the pregoing is true	and correct		
SIGNED Jar Ming	TITLE rod. Cont	roller DATE 5-18	-84
ACCEPTED FOR RECORD	This space for Federal or Stat	e office use)	
PETER W PHETEI	TITLE	DATE	
CONDITIONS OF APPROVAL IF ANY: 1984			
	* See Instructions on Rev	erse Side	

Form 9-331 Dec. 1973

Drawer DD

Artesia, NM 88210

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

1	5. LEASE
l	NM 38342
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
	Helen Collins Federal
	'9. WELL NO.
	6
-	,10. FIELD OR WILDCAT NAME
ý	Pecos Slope Abo
	11. SEG., T., R., M., OR BLK. AND SURVEY OR
_	AREA
	Sec. 4, T-7-S, R-26-E
	12. COUNTY OR PARISH 13. STATE
	Chaves NM
_	14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3648 GR

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) well X well other 2. NAME OF OPERATOR Stevens Operating Corporation 3. ADDRESS OF OPERATOR P. O. Box 2203 Roswell, RM 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660 FSL 1980 FEL Sec AT SURFACE: same AT TOP PROD. INTERVAL: AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF

FRACTURE TREAT

Se .

RECEIVED BY

(NOTE: Report results of multiple completion or zone MAY $24\ 1984$ change on Form 9–330.)

O. C. D. ARTESIA, OFFICE

SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Spud & Casing

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUBSEQUENT REPORT OF:

Ran 1250' 1" pipe between 4 1/2 casing & open hole, cmnt. w/274 5-3-84 sxs class "C" w/2% cc circ. cmnt. to surface.

Perf 2 SPF @ 4265', 66',67',68',69',70',& 71'(14 shots total) 5-4-84 Ran 132 jts. 2 3/8" x 4.7# TBG set @ 4223, spot 2 Bbls. 7 1/2% acid over perf. pull 5 jts. TBG set packer @ 4107 (127 jts., 151' above top perf.) & acidize w/3000 gal 7 1/2% HCL plus 1000 SCF N2/Bbls HCL.

Frac $\overline{\text{VIA}}$ 4 1/2 x 11.6# casing using 30,000 gals YF-3 CO₂ (|33% 5-4-84 CO_2), 43,000# 20/40 SASD & 26,000# 10/20 sand.

Subsurface Safety Valve: Manu. and Type	Set @ F	t.
18. I hereby certify that the foregoing is true and correct SIGNED THE Prod. Controlle TOATE THE PRODUCTION OF THE PR	5-18-84	-
SIGNED ACCEPTED FOR RECORD ACCEPTED FOR RECORD (This space or Federal or State office use) PETER TITLE DATE CONDITIONS OF APPROVAL NEARLY 2 2 1984		

*See Instructions on Reverse Side