

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Stevens Operating Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2203, Roswell, NM 88201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660 FSL 1980 FEL Sec. 4
AT SURFACE: same
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Spud & Casing

SUBSEQUENT REPORT OF:

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☐

RECEIVED BY

MAY 24 1984

O. C. D.
ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-9-84 Trip 131 Jts. 2 3/8" 4.7# tubing in w/4 1/2" lok set RBP set @ 4243'. Load hole & test RBP 1500 PSI, (OK). Trip tubing out, rigged up dresser Atlas perforated 1 SPI 4142,43,44,45,46,47,48,49,50,51,52,53,54,55, & 56. 4175,76,77,78,79,80,81,82,83,84,85,86,87,88,89,90,91, & 92. 4206,7,8,9,10,11,15,16,17, & 18 w/42 shots 0.40" holes. Trip 125 jts. tubing w/4 1/2" model "R" packer set @ 4056'. Acidize w/10,000 gals. 7 1/2% HCL ± 1000 SCF N₂/Bbls, of HCL & 75 NCB.

5-10-84 Frac VIA 4 1/2 x 11.6# casing w/90,000 gals YF-4 CO₂, 129,000# 20/40 sand & 65,000# 10/20 sand.

5-11-84 Ran 125 jts. 2 3/8 x 4.7 tbg w/4 1/2 LOC-set packer set @ 4054', 88' above top perf.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Prod. Controller DATE 5-18-84

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY PETER W. CHESTER

CONDITIONS OF APPROVAL IF ANY: MAY 22 1984

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5. LEASE

NM 38342

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Helen Collins Federal

9. WELL NO.

6

10. FIELD OR WILDCAT NAME

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T-7-S, R-26-E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3648 GR

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- 5-3-84 Ran 1250' 1" pipe between 4 1/2 casing & open hole, cmnt. w/274 sxs class "C" w/2% cc circ. cmnt. to surface.
- 5-4-84 Perf 2 SPF @ 4265', 66', 67', 68', 69', 70', & 71' (14 shots total)
Ran 132 jts. 2 3/8" x 4.7# TBG set @ 4223, spot 2 Bbls. 7 1/2% acid over perf. pull 5 jts. TBG set packer @ 4107 (127 jts., 151' above top perf.) & acidize w/3000 gal 7 1/2% HCL plus 1000 SCF N₂/Bbls HCL.
- 5-4-84 Frac VIA 4 1/2 x 11.6# casing using 30,000 gals YF-3 CO₂ (33% CO₂), 43,000# 20/40 SASD & 26,000# 10/20 sand.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Prod. Controller DATE 5-18-84

ACCEPTED FOR RECORD

(This space for Federal or State office use)

PETER W. CHESTER

APPROVED BY

CONDITIONS OF APPROVAL

TITLE

DATE

MAY 22 1984