Form 9-331 Dec. 1973

BY RECEIV

JUL 11 1984

UNITED STATES DEPARTMENT OF THE INTERIOR ARTESIA OFFICE CLIDLEY

NM OIL COMS. COMMIT TOM Drawer DD Artesia, NN 88210

Form Approved. Budget Bureau No. 42-R1424

5. LEASE

NM 38342

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

10. FIELD OR WILDCAT NAME

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Helen Collins Federal

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1.	oil well		gas well	(X)	othe	r 				
2.	NAM	E OF	OPERA	TOR					i/	
	Ste	even	s 0p	erat	ing	Corp	orat	ion	·	
3.	AUU	KE 33	OF OF	LINATO						
	Р.	0.	Box_	2203	3,	Roswe	11,	MM	88201	
4.									See space	17
	belo	w.)66	0 FS	L, 1	L980	FEL,	Sec	. 4		
	AT S	SURFA	CE:	same						

AT TOTAL DEPTH: same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Pecos Slope Abo 11. SEC., T., R., M., OR BLK. AND SURVEY OR Sec. 4, T-7-S, R-26-E

12. COUNTY OR PARISH 13. STATE Chaves

14. API NO.

(NOTE: Report

change

9. WELL NO. 6

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3648 GR

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

AT TOP PROD. INTERVAL:

SUBSEQUENT REPORT OF:

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran bull dog bialer & wash over RBP @ 4240 (trip out of hole) ran 128 jts set 4½ loc-set RBP @ 4085 & test to 2000#.

Perforate w/Dresser 2 SPF @ 4027, 28, 29, 30, 31, 32, (12 shots 6-15-84 Ran 125 jts 2 3/8 x 4.7# tbg. spot 2 bbls 75% HCL @ 4049 (over perfs). Pulled 5 jts, tbg set packer @ 3887' (120 jts 140) above top perf) & acidize w/2000 gals 73% acid + 1000 SCF N2/bbls HCL & 15 NCB's.

Trip out of hole w/tbg & frac via 4½ csg w/21,000 gals YF+3 6 - 15 - 84 CO_2 (33% CO_2), 24,000# 20/40 sand, 15,000# 10/20 sand.

Ran 123 jts 2 3/8 x 4.7# tbg & 4½ Pkr set @ 3984' (43' above 6-19-84 top perf).

Subsurface Safety Valve: Mariu. and Type	@ Ft.
18. I hereby certify that the foregoing is true and correct	

TITLE Prod. Controlle TATE 7-2-84 ACCEPTED FOR RECORDS space for Federal or State office use)

APPROVED BY PETER TITLE

____ DATE ..___

JUL 10 1984

5. LEASE

UNITED STATES

D.	EPARTMENT OF THE INTERIOR	NM 38342		
Di	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY N	NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
not use this formervoir. Use Form 9	n for proposals to drill or to deepen or plug back to a different -331-C for such proposals.)	8. FARM OR LEASE NAME		
	025 m	Helen Collins Federal		
well 📙	gas 🔀 other	9. WELL NO.		
NAME OF OF	PERATOR	10. FIELD OR WILDCAT NAME		
	Operating Corporation	Pecos Slope Abo		
ADDRESS OF	OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
P. O. Bo	ox 2203, Roswell, NM 88201	AREA		
LOCATION O	F WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 4, T-7-S, R-26-E		
	FSL, 1980 FEL, Sec. 4	12. COUNTY OR PARISH 13. STATE		
AT SURFACE	: Same DD. INTERVAL:	Cahves NM		
AT TOTAL DI	COTU.	14. API NO.		
	ROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
DEPORT OF	OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REFORT, OR	Contract Matter	3648 GR		
OUEST FOR A	APPROVAL TO: SUBSEQUENT REPORT OF:			
ST WATER SH				
ACTURE TREA				
OOT OR ACID		the second secon		
PAIR WELL		(NOTE: Report results of multiple completion or zone change on Form 9–330.)		
LL OR ALTER				
ILTIPLE COM				
ANGE ZONES	'			
ther)				
	and a second to the second to	to all pertinent details, and give pertinent dates,		
7. DESCRIBE (including es measured a	PROPOSED OR COMPLETED OPERATIONS (Clearly statements) stimated date of starting any proposed work. If well is and true vertical depths for all markers and zones pertinates.	ent to this work.)*		
-22-84	Trip in w/bull dog baller, wa	sn sand oil ker a cith out (cu)		
	damaged) trip in w/new RBP se	t & test # 3939.		
-22-84	Perforate Abo ISPF 3871, 72,	73, 74, 75, 76, 87, 88, 89, 90		
	91, 94, 95, & 96. Trip 2 3/8	" x 4.7# tbg in $w/4$ ½ lok set p		
	121 its snot 2 bbls 7%% HCL @	3915' pulled 5 jts out set pk		
	116 its @ 3750' 121' above to	p perf. Acidize W/3000 gals /		
	HCL + 1000 SCF N ₂ /bbls of aci	d & 21 ball sealers.		
-26-84	Trip tbg & 4½" loc set pkr ou	t of hole. Frac w/30,000 gals 20/40 sand. Via 4½" x 11.6# c		
		rin out Pan 2 3/8" v 4.7# th		
-28-84	Latched on RBP (4% loc set) to (127 jts) open ended. Set @	rip out. Ran 2 3/8" x 4.7# tb		
		Set @ Ft.		
	lety Valve: Manu. and Type			
8. I hereby ce	entify that the foregoing is true and correct	72-94		
SIGNED	ar Mon TITLE Prod. Conti	Coller DATE /-2-84		
	ACCES 30 She use Cothis space for Federal or State	office use)		
APPROVED BY	PETER CHISTER TITLE	DATE		
CONDITIONS OF	APPROVAL IF ANY			
	JUL 10 1984			
	4.1			
	San Instructions on Reve	rse Side		