

RECEIVED BY  
JUL 11 1984  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
ARTESIA OFFICE  
GEOLOGICAL SURVEY

NM OIL CONS. COMB. TOE  
Drawer DD  
Artesia, NM 88210

Form Approved.  
Budget Bureau No. 42-R1424

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR

Stevens Operating Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2203, Roswell, NM 88201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

below.) 660 FSL, 1980 FEL, Sec. 4

AT SURFACE: same

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

NM 38342

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Helen Collins Federal

9. WELL NO.

6

10. FIELD OR WILDCAT NAME

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T-7-S, R-26-E

12. COUNTY OR PARISH

Chaves

13. STATE

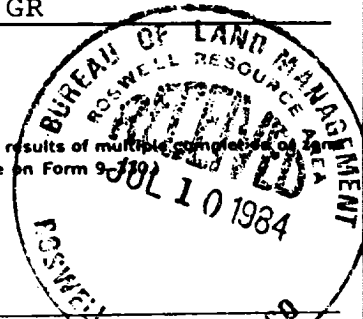
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3648 GR

(NOTE: Report results of multiple completions or change on Form 9-331)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-14-84 Ran bull dog bialer & wash over RBP @ 4240 (trip out of hole)  
ran 128 jts set 4 1/2 loc-set RBP @ 4085 & test to 2000#.

6-15-84 Perforate w/Dresser 2 SPF @ 4027, 28, 29, 30, 31, 32, (12 shots  
Ran 125 jts 2 3/8 x 4.7# tbg. spot 2 bbls 7 1/2% HCL @ 4049 (over  
perfs). Pulled 5 jts, tbg set packer @ 3887' (120 jts 140'  
above top perf) & acidize w/2000 gals 7 1/2% acid + 1000 SCF  
N2/bbls HCL & 15 NCB's.

6-15-84 Trip out of hole w/tbg & frac via 4 1/2 csg w/21,000 gals YF-3  
CO2 (33% CO2), 24,000# 20/40 sand, 15,000# 10/20 sand.

6-19-84 Ran 123 jts 2 3/8 x 4.7# tbg & 4 1/2 Pkr set @ 3984' (43' above  
top perf).

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Prod. Controller DATE 7-2-84

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

PETER W. FOSTER

TITLE

DATE

JUL 10 1984

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15. ELEVATIONS (SHOW DF, KDB, AND WD)

3648 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 6-22-84 Trip in w/bull dog bailer, wash sand off RBP & trip out (cups damaged) trip in w/new RBP set & test # 3939.
- 6-22-84 Perforate Abo ISPF 3871, 72, 73, 74, 75, 76, 87, 88, 89, 90, 91, 94, 95, & 96. Trip 2 3/8" x 4.7# tbg in w/4 1/2 lok set pkr. 121 jts spot 2 bbls 7 1/2% HCL @ 3915' pulled 5 jts out set pkr 116 jts @ 3750' 121' above top perf. Acidize w/3000 gals 7 1/2% HCL + 1000 SCF N<sub>2</sub>/bbls of acid & 21 ball sealers.
- 6-26-84 Trip tbg & 4 1/2" loc set pkr out of hole. Frac w/30,000 gals YF-3 CO<sub>2</sub> (33%) using 43,000# 20/40 sand. Via 4 1/2" x 11.6# csg.
- 4-28-84 Latched on RBP (4 1/2 loc set) trip out. Ran 2 3/8" x 4.7# tbg. (127 jts) open ended. Set @ 4118'.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Prod. Controller DATE 7-2-84

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

PETER W. CHESTER

JUL 10 1984