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STATE OF NEW MEXICO SY AND MINERALS DEPARTMENT	OIL CONSERVATI	ION DIVISION		Form C-104 Revised 10-1-78
no. of copies required	P. O. BOX SANTA FE, NEW ME	2088 J	UL 27 1984	
DISTRIBUTION ANTA FE	SANIA PE, NEW TE		O. C. D.	
ILE VV	REQUEST FOR A	LLOWABLE	RTESIA, OFFICE	
ND OFFICE	AND			
RANSPORTER GAS AU	THORIZATION TO TRANSPORT	COIL AND NATUR	AL GAS	
RORATION OFFICE				
Stevens Operati	ng Corporation			
dress		1		
P. O. Box 2203, eason(s) for filing (Check prop		Other (Ple	ase explain)	
ew Well	Change in Transporter of:			
ecompletion	011 Ury Ga Casinghead Gas Condem			
hange in Ownership			_	
If change of ownership give nam and address of previous owner_	.e			
ESCRIPTION OF WELL AND	LEASE		Kind of Lease	NM
ESCRIPTION OF WEEL AND	well no. Foot same, increase		State, Federal or F	"Federal 3834
Helen Collins Feder				
ocation HD: 660	Feet From The South	_Line and1	980 Feet From	The East
				Chaves Cour
Line of Section 4 Tou	mship 7 <u>S</u> Range 26E			
DESIGNATION OF TRANSPOR	TER OF OIL AND MATURAL C	GAS (Give address to which a	ipproved copy of this fo	orm is to be sent)
lame of Authorized Transporter of Oil	or Concensor			New Mexico 88210
Navajo Crude Oil Purcha	asing or Dry Gas			
Transwestern Pipeline	Company	P. O. Box 252	ctear when	
It well produces oil or liquids, give location of tanks.	H 4 75 26E	No	9-	5-84
	ed with that from any other lea	se or pool, give con	nminglingorder nu	mber:
	Ed with that from ony fi	•		
COMPLETION DATA	oil Well	1 I I I I	Workover Deepen Plu 	R Back Same Res'v. Diff. R
Designate Type of Com	Dietion - (A)	Total Depth		8.T.D.
4-18-84	5-1-84	4460'	Tub	ang Depth
4 - 10 - 04 Elevations (DF, RKB, NT, CK, etc.)	Name of Producing Formation	Top Oil/Cas Pay		4118'
3648'	Abo 4206-18 (10 shot	3871	2 (12 shots	th Casing Shoe
4142-56 (15 shots) 4175-92 (17 shots)	4265 - 71 (14 shot	ts) 3871-96	5 <u>(14 shots</u>)
41/5 52 (1. 5005-7	AND AND	I CEMENTING RECU	חחו	
and the second	TUBING, CASING, AND	DEPTH S	DRD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	SET	SACKS CEMENT 300 sxs
HOLE SIZE 12 7 7/8	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 4 ¹ / ₂	DEPTH S	DRD SET	SACKS CEMENT
124	CASING & TUBING SIZE 8 5/8" 4 ¹ / ₂	DEPTH S 762' 4455'		SACKS CEMENT 300 sxs 470 sxs
12¼ 7 7/8	CASING & TUBING SIZE 8 5/8" 4 ¹ / ₂ 2 ³ / ₂	DEPTH S 762' 4455' 4//8	DET	SACKS CEMENT 300 sxs
12 ¹ / ₄ 7 7/8 TEST DATA AND REQUEST 1 OIL WELL	CASING & TUBING SIZE 8 5/8" 4 ¹ / ₂ FOR ALLOWABLE (Test must be able for this	DEPTH S 762' 4455' 4455'	DET	SACKS CEMENT 300 sxs 470 SXS
12 ¹ 4 7 7/8 TEST DATA AND REQUEST	CASING & TUBING SIZE 8 5/8" 4 ¹ / ₂ 2 ³ / ₂	DEPTH S 762' 4455' 4455' after recovery of total vo depth or be for tull 24 hu Producing Hethod (Flow	SET lume of load oil and mu urs) , pump, gas lift, etc.;	SACKS CEMENT 300 SXS 470 SXS
12 ¹ / ₄ 7 7/8 TEST DATA AND REQUEST 1 OIL WELL	CASING & TUBING SIZE 8 5/8" 4 ¹ / ₂ FOR ALLOWABLE (Test must be able for this	DEPTH S 762' 4455' 4455'	SET lume of load oil and mu urs) , pump, gas lift, etc.;	SACKS CEMENT 300 sxs 470 SXS
12 ¹ 7 7/8 TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE 8 5/8" 4 ¹ / ₂ FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	DEPTH S 762' 4455' 4455' after recovery of total vo depth or be for tull 24 hu Producing Hethod (Flow	Jume of load oil and mu urs) . pump, gas lift, etc.; Ch	SACKS CEMENT 300 SXS 470 SXS
12 ¹ / ₄ 7 7/8 TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE 8 5/8" 4 ¹ / ₂ FOR ALLOWABLE (Test must be able for this Date of Test	DEPTH S 762' 4455' after recovery of total vo depth or be for tull 26 ho Producing Hethod (Flow Caking Pressure	Jume of load oil and mu urs) . pump, gas lift, etc.; Ch	SACKS CEMENT 300 sxs 470 SXS
12 ¹ 7 7/8 TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE 8 5/8" 4 ¹ / ₂ FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	DEPTH S 762' 4455' after recovery of total vo depth or be for tull 26 ho Producing Hethod (Flow Caking Pressure	Jume of load oil and mu urs) . pump, gas lift, etc.; Ch	SACKS CEMENT 300 sxs 470 SXS
124 7 7/8 TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Run To Tanks Length of Test Actual Frod. During Test	CASING & TUBING SIZE 8 5/8" 4 ¹ / ₂ FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	DEPTH S 762' 4455' after recovery of total vo depth or be for tull 26 ho Producing Hethod (Flow Caking Pressure	SET lume of load oil and mu urs) , pump, gas lift, etc.; Ch	SACKS CEMENT 300 sxs 470 SXS
124 7 7/8 TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Run To Tanka Length of Test	CASING & TUBING SIZE 8 5/8" 4 ¹ / ₂ FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure 011-Nhis.	DEPTH S 762' 4455' 4455' after recovery of total vo depth or be for tull 24 ho Producing Hethod (Flow Caxing Pressure Water-Rbis.	SET June of load oil and mu urs) , pump, gas lift, etc.; Ch (7)	SACKS CEMENT 300 sxs 470 SXS ast be equal to or exceed tops inke Size
124 7 7/8 TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Run To Tanks Length of Test Actual Frod. Iburing Test GAS WELL Actual Frod. Test-MCF/ID CAOF 5832 Testing Sethod (pilot, back pr.)	CASING & TUBING SIZE 8 5/8" 4 ¹ / ₂ 2 3/3 FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure 1.ength of Test 4 hrs. Tubing Pressure (abut-in)	DEPTH S 762' 4455'	SET lume of load oil and mu urs) , pump, gas lift, etc.; Ch -in). Ch	SACKS CEMENT 300 sxs 470 sxs 470 sxs ust be equal to or exceed top a inke Size ravity of Condensate ake Size 23/64
124 7 7/8 TEST DATA AND REQUEST 1 OIL WELL Date First New Oll Run To Tanks Length of Test Actual Frod. During Test GAS WELL Actual Frod. Test-MCF/D CAOF 5832 Testing Perford (pilot, back pr.) 4-Point	CASING & TUBING SIZE 8 5/8" 4 ¹ / ₂ FOR ALLOWABLE (Test must be able for this ab	DEPTH S 762' 4455'	SET June of load oil and mu urs) , pump, gas lift, etc.; Ch (7)	SACKS CEMENT 300 sxs 470 sxs 470 sxs ust be equal to or exceed top a inke Size ravity of Condensate ake Size 23/64
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124 7 7/8 TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Run To Tanks Length of Test Actual Frod. During Test Actual Frod. During Test CAOF 5832 Testing Perford (pilot, back pr.) 4-Point CERTIFICATE OF COMPLIA I bareby certify that the rules and re	CASING & TUBING SIZE 8 5/8" 4 ^{1/2} FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure (11-Mbis. Tubing Pressure (abut-in) 457 NCE Soulations of the Oil Conservation be able information given	DEPTH S 762' 4455' 4455' 4455' 4///8 After recovery of total vo depth or be for tull 24 hos Producing Method (Flow Casing Pressure Water-Rbis. Nils. Condensate/SDECF Casing Pressure (shut APPROVED	SEP 14 1984 Driginal Signed	SACKS CEMENT 300 sxs 470 sxs 470 sxs ast be equal to or exceed top a moke Size as-MCF ravity of Condensate oke Size 23/64 DIVISION , 19
124 7 7/8 TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Run to Tanks Length of Test Actual Frod. During Test GAS WELL Actual Frod. During Test CAOF 5832 Testing Berlood (pilot. back pr.) 4-Point CERTIFICATE OF COMPLIA	CASING & TUBING SIZE 8 5/8" 4 ^{1/2} FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure (11-Mbis. Tubing Pressure (abut-in) 457 NCE Soulations of the Oil Conservation be able information given	DEPTH S 762' 4455' 4455' 4455' 4///8 After recovery of total vo depth or be for tull 24 ho Producing Method (Flow Casing Pressure Water-Rbis. Bils. Condensate/SUBCF Casing Pressure (shut OIL APPROVED BY	Lune of load oil and mu urs) Pump, gas lift, etc.; Ch (in) CONSERVATION SEP 14 1984 Driginal Signed Mike William	SACKS CEMENT 300 sxs 470 sxs 470 sxs ast be equal to or exceed top a mode Size as-200F ravity of Condensate as 23/64 DIVISION , 19 By s
124 7 7/8 TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Run To Tanks Length of Test Actual Frod. During Test Actual Frod. During Test CAOF 5832 Testing Perford (pilot, back pr.) 4-Point CERTIFICATE OF COMPLIA I bareby certify that the rules and re	CASING & TUBING SIZE 8 5/8" 4 ^{1/2} FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure (11-Mbis. Tubing Pressure (abut-in) 457 NCE Soulations of the Oil Conservation be able information given	DEPTH S 762' 4455' 4455' 4455' 4///8 after recovery of total vo depth or be for tull 24 hn Producing Hethod (Flow Casing Pressure Water-Rbis. Bits. Condensate/NDEF Casing Pressure (shut APPROVED BY TITLE	Lune of load oil and mu urs) PUMP, sas lift, etc.; PUMP, sas lift, etc.; Ch Ch CONSERVATION SEP 14 1984 Driginal Signed Mike William Dil & Gas Inspe	SACKS CEMENT 300 sxs 470 sxs 470 sxs ast be equal to or exceed top a solution of condensate as 23/64 DIVISION , 19 By sector
124 7 7/8 TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Run To Tanks Length of Test Actual Frod. During Test Actual Frod. During Test CAOF 5832 Testing Perford (pilot, back pr.) 4-Point CERTIFICATE OF COMPLIA I bareby certify that the rules and re	CASING & TUBING SIZE 8 5/8" 4 ^{1/2} FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure (11-Mbis. Tubing Pressure (abut-in) 457 NCE Soulations of the Oil Conservation be able information given	DEPTH S 762' 4455' 4455' 4455' 4///8 After recovery of total vo depth or be for tull 24 hn Producing Method (Flow Casing Pressure Water-Rbis. Bits. Condensate/MMCF Casing Pressure (shut OIL APPROVED_ BY TITLE This form is to	Lune of load oil and mu urs) PUMP, gas lift, etc.; Ch (c) Conservation SEP 14 1984 Original Signed Mike William Dil & Gas Inspection De filet in compliance	SACKS CEMENT 300 sxs 470 sxs 470 sxs ast be equal to or exceed top a state size as -HOF ravity of Condensate as -HOF ravity of Condensate as -HOF as -HOF
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NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

-	RECEIVED BY
	SEP 18 1984
	O. C. D. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE September 10, 1984

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the <u>Stevens Operating Corp</u>. <u>Operator</u>

Helen	Collins	Ferli
	Lease	,

<u>4-7S-26E</u> S.T.R.

#6 🕖		
Well Unit		
Undersignated (Abo)		
Poo1		

Transwestern		made	on
Name of Purchaser			

September	5.	1984
JEPCENDER	ς,	1004

Transwestern Pipeline Company Company Rodney C. Burke Representative

Jr. Analyst, Contract Administration Title

cc: Operator

New Mexico Oil Conservation Commission Oil & Gas Conservation Division P. O. Box 2088 Santa Fe, NM 87501