

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0435
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
NM 31099
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Horn "YG" Federal
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Wildcat
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Unit N, Sec. 10-T8S-R26E
12. COUNTY OR PARISH
Chaves
13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen on plug back into different reservoir.
Use "APPLICATION FOR PERMIT" for well proposals.)

MAY 15 1984

O. C. D.

ARTESIA, OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660 FSL & 1980 FWL, Sec. 10-T8S-R26E

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3847' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 14-3/4" hole 10:00 AM 5-2-84. Ran 22 joints of 10-3/4" 40.5# J-55 casing set 950'. 1-Texas Pattern notched guide shoe set 950'. Insert float set 907'. Cemented w/500 sacks Halliburton Lite, 3% CaCl2. Tailed in w/200 sacks Class "C" 2% CaCl2. Comprssive strength of cement - 1250 psi in 12 hrs. PD 5:15 PM 5-3-84. Bumped plug to 1000 psi, held for 30 minutes, released pressure and flaot held okay. Cement circulated 35 sacks. WOC. Drilled out 11:15 AM 5-4-84. WOC 18 hours. Nippled up and tested to 1500# for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Note: Hole size changed from 12-3/4" to 14-3/4" per Bob Pitschke, BLM, Roswell, NM.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 5-7-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 14 1984

*See Instructions on Reverse Side