

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE  
DD FORM 101-1 (See other instructions on reverse side)  
Artesia, NM 88210Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>
2. NAME OF OPERATOR Yates Petroleum Corporation						
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 FSL & 1980 FWL, Sec. 10-T8S-R26E At top prod. interval reported below At total depth						
14. PERMIT NO.				DATE ISSUED SEP 11 1984 O. C. D. ARTESIA, OFFICE		
5. LEASE DESIGNATION AND SERIAL NO. NM 31099		6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
7. UNIT AGREEMENT NAME						
8. FARM OR LEASE NAME Horn YG Federal						
9. WELL NO. 1						
10. FIELD AND POOL, OR WILDCAT Und. Pecos Slope Abo						
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit N, Sec. 10-8S-26E						
12. COUNTY OR PARISH Chaves		13. STATE NM				
15. DATE SPUDDED 5-2-84		16. DATE T.D. REACHED 5-16-84		17. DATE COMPL. (Ready to prod.) 8-13-84		18. ELEVATION (DT, REB, RT, GR, ETC.)* 3847' GR
20. TOTAL DEPTH, MD & TVD 6290'		21. PLUG, BACK T.D., MD & TVD 4669'*		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-6290'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4518-32' Abo *Note: RBP set @4669'.						25. WAS DIRECTIONAL SURVEY MADE? No
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL						27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
10-3/4"	40.5#	950'	14-3/4"	700		Post #D-2 10-3-86 Camp & BK
5-1/2"	15.5#	6290'	7-7/8"	850		
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD	
					SIZE 2-7/8"	DEPTH SET (MD) 4475'
					PACKER SET (MD) 4475'	
31. PERFORATION RECORD (Interval, size and number) 4518-32' w/10 .50" Holes						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED			
4518-32'			w/1500g. 7½% acid. SF w/ 20000 g. gel KCL wtr, 30000# 20/40 sd.			
33.* PRODUCTION						
DATE FIRST PRODUCTION 8-13-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SIWOPLC
DATE OF TEST 8-13-84	HOURS TESTED 8	CHOKE SIZE 3/16"	PROD'N. FOR TEST PERIOD →	OIL—BBL. —	GAS—MCF. 58	WATER—BBL. —
FLOW. TUBING PRESS. 200	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE →	OIL—BBL. —	GAS—MCF. 160	WATER—BBL. —	OIL GRAVITY-API (CORR.) —
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will be sold			ACCEPTED FOR RECORD PETER W. CHESTER SEP 4 1984		TEST WITNESSED BY Don Mayberry	
35. LIST OF ATTACHMENTS DST, Deviation Survey						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED [Signature]		TITLE Production Supervisor			DATE 8-13-84	

\*(See Instructions and Spaces for Additional Data on Reverse Side)