

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL of Section 10-T8S-R26E Unit N, SESW

5. Lease Designation and Serial No.

NM-31099

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Horn YG Federal #1

9. API Well No.

30-005-62140

10. Field and Pool, or Exploratory Area

Undes. Wolfcamp

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate Wolfcamp
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-28-29-99 - Moved in and rigged up pulling unit.

11-30-99 - Blow well down. Loaded tubing with 2% KCL. Loaded and tested annulus to 500 psi. Released packer. TOOH. Rigged up wireline. TIH with 4" casing guns and set down at 4564'. Could not get past this spot. TOOH with guns and rigged down wireline. TIH with on/off tool and tagged fill. Rigged up pump truck. Pumped down annulus to circulate at 4 BPM. With 80 bbls pumped, broke circulation out tubing. Pulled tubing up 60'. Shut well in.

12-1-99 - Installed 2 packing glands on wellhead. Break circulation. Washed sand from 4570-4660'. Latched onto RBP. Circulated bottoms up. Recovered sand. Released RBP and TOOH. Rigged up wireline with full lubricator and TIH. Well started flowing 1/2 way in hole. Perforated 5027-5372' w/60 .42" holes as follows: 5364-5372'; 5120-5130' and 5027-5036' (2 SPF - Wolfcamp). TOOH with casing guns and rigged down wireline. Started bleeding well down. Pressure climbed to 500 psi. Bled and pump. Rigged up wireline with full lubricator. TIH with 10' 2-3/8" sub with bull plug, 5-1/2" Guiberson Uni VI packer with 1.81" XL on/off tool. Set packer at 4420'. TOOH. Bled down. Loaded hole with 36 bbls. Pressured to 250 psi. Bled to 0 psi. Shut well in.

12-2-99 - Nippled down BOP. Break off 7-1/16" screw on tubinghead. Nippled up 5-1/2" Type R Larkin head. Nippled up BOP. TIH with on/off tool. Tagged packer at 4420'.

14. I hereby certify that the foregoing is true and correct

CONTINUED ON NEXT PAGE:

Signed Rusty Kline Title Operations Technician Date Dec. 3, 1999

(This space for Federal or State office use)

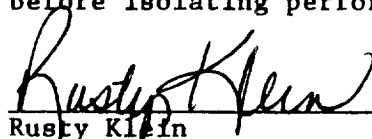
Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

YATES PETROLEUM CORPORATION
Horn YG Federal #1
Section 10-T8S-R26E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

Spaced out. Nippled down BOP. Latched onto packer. Flanged up. Rigged up wireline. TIH with 1-11/16" tubing punch gun and set down in 10' sub. Picked up 1'. Shot 6 .32" hole. Tubing went on vacuum. TOOH and rigged down wireline. Had blow on tubing. Opened well to pit. Tubing unloaded. Flow tested. Shut well in. Released well to production department.

NOTE: All perforations are open: 4518-4532' (Abo), 5027-5372' (Wolfcamp) and 5751-5769' (Penn). During workover operations, this well kicked. Yates' concern about the condition of the wellhead prompted us to set the packer above all perforations and replace the wellhead and run tubing. Yates plans to test all perforations short time to sales in order to lower pressure before isolating perforations.



Rusty Klein
Operations Technician
December 3, 1999