		the Contract State Prove	U
			C/M
(June 1990) DEPARTME	ITED STATES NT OF THE INTERIOR LAND MANAGEMENT	2425262728293	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
SUNDRY NOTICES	AND REPORTS ON W		NM-31099
Do not use this form for proposals to d	rill or to deepen or reentr DR PERMIT'' for such p	To achillering reservoir.	6. If Indian, Allottee or Tribe Name
I. Type of Well	T IN TRIPLICATE	EL ESIA	7. If Unit or CA, Agreement Designation
Oil Sas Other		SISI DI ELZI V.OUST	8. Well Name and No.
2. Name of Operator YATES PETROLEUM CORPORATION	(505)	748-1471)	Horn YG Federal #1 9. API Well No.
3. Address and Telephone No.	· · · · · · · · · · · · · · · · · · ·		30-005-62140
105 South 4th St., Artesia, 4. Location of Well (Footage, Sec., T., R., M., or Survey I			10. Field and Pool, or Exploratory Area Undes. Wolfcamp
660' FSL & 1980' FWL of Sect	-	nit N, SESW)	II. County or Parish, State
			Chaves Ca M
CHECK APPROPRIATE BOX	(s) TO INDICATE NATL	JRE OF NOTICE. REPORT	Chaves Co., NM
TYPE OF SUBMISSION		TYPE OF ACTION	,
Notice of Intent	Abandonm	ent	Change of Plans
X Subsequent Report			New Construction
Lass Subsequent Report	Casing Rep		Water Shut-Off
Final Abandonment Notice	Altering C	asing	Conversion to Injection
	QLS X Other Pe	rforate Wolfcamp	Dispose Water (Nate: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,			
11-28-29-99 - Moved in and rigged up pulling unit.			
11-30-99 - Blow well down. Loaded tubing with 2% KCL. Loaded and tested appulue to 500			
psi. Refeased packer. 100H. Rigged up wireline. TIH with 4" casing gung and get down			
at 4564'. Could not get past this spot. TOOH with guns and rigged down wireline. TIH with on/off tool and tagged fill. Rigged up pump truck. Pumped down annulus to circulate			
at 4 bin. with of obly pumped, broke circulation out tubing. Pulled tubing up 60'			
Shar well In.			
12-1-99 - Installed 2 packing glands on wellhead. Break circulation. Washed sand from 4570-4660'. Latched onto RBP. Circulated bottoms up. Recovered sand. Released RBP and			
Tool. Rigged up witerine with full jubricator and THE Well started floring 1/2 and the			
hole. Perforated 5027-5372' w/60 .42" holes as follows: 5364-5372'; 5120-5130' and 5027-5036' (2 SPF - Wolfcamp). TOOH with casing guns and rigged down wireline. Started			
breeding werr down. rressure climbed to 500 psi. Bled and pump Biggod up wincling with			
International and the second s			
with 1.81" XL on/off tool. Set packer at 4420'. TOOH. Bled down. Loaded hole with 36 bbls. Pressured to 250 psi. Bled to 0 psi. Shut well in.			
12-2-99 - Nippled down BOP.	Break off 7-1/16" s	screw on tubinghead	Nippled up 5-1/2"
Type K carkin nead. Nippled	up BOP. TIH with c	on/off tool. Tagged p	packer at 4420'.
14. I hereby certify that the foregoing is trans and correct Signed		CONTINUED ON NEXT	PAGE:
(This space for Federal or State office use)			
Approved by Conditions of approval, if any:	Tide		Date
Title 18 U.S.C. Section 1001, makes it a crime for any person or representations as to any matter within its jurisdiction.	knowingly and willfully to make to ar	ny department or agency of the United Stat	es any false, fictitious or fraudulent statements

YATES PETROLEUM CORPORATION Horn YG Federal #1 Section 10-T8S-R26E Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

Spaced out. Nippled down BOP. Latched onto packer. Flanged up. Rigged up wireline. TIH with 1-11/16" tubing punch gun and set down in 10' sub. Picked up 1'. Shot 6 .32" hole. Tubing went on vacuum. TOOH and rigged down wireline. Had blow on tubing. Opened well to pit. Tubing unloaded. Flow tested. Shut well in. Released well to production department.

NOTE: All perforations are open: 4518-4532' (Abo), 5027-5372' (Wolfcamp) and 5751-5769' (Penn). During workover operations, this well kicked. Yates' concern about the condition of the wellhead prompted us to set the packer above all perforations and replace the wellhead and run tubing. Yates plans to test all perforations short time to sales in order to lower pressure before isolating perforations.

Rustv Klein

Operations Technician December 3, 1999