. Cimerry 9	9 – 331) D	EPARTI			Other Instruction	1	EASE DESIGNATION	AND SERIAL NO.
		BUREA	OF REALENAN	A CHMENT	Artesia, NM 8821	0 NM_	54988	
(Do	SUNDR'	Y NOT	CES AND RE	PORTS O	N WELLS k to a different reservoir.		F INDIAN, ACLOTTEE	OR TRIBE NAME
1. OIL WELL	CAS X	OTHER	ARTESIA, O			7. U	NIT AGREEMENT NA	M.E.
2. NAME OF				- Company (C)		8. F	ARM OR LEASE NAM	E
Cott	0:1 00					Get	ty P.S. 7 F	ederal
	Oil Compar	ту		 			BLL NO.	
ъ.	720		0001-				2	
P.O. Box 730, Hobbs, NM 88240 Location of Well (Report location clearly and in accordance with				nce with any St	ny State requirements.*		PIELD AND POOL, OF	WILDCAT
	space 17 below.)	ow.)			1		os Slope Ab	
Unit Ltr. K, 1650 FSL & 1980' FW							11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA	
							c. 7, T-6S,	
14. PERMIT	NO.		15. ELEVATIONS (Sho		T, GR, etc.)	12. 0	COUNTY OR PARISH	13. STATE
			3755.7	7 GR			Chaves	NM
16.		-		Indicate Nat	ture of Notice, Report, (
	NOTIC	E OF INTENT	ION TO:		SUE	BREQUENT RI	EPORT OF:	
TEST W	ATER SHUT-OFF	PC	LL OR ALTER CASING	3	WATER SHUT-OFF		REPAIRING W	PLL
FRACTU	RE TREAT		LTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CA	SING
SHOOT	DR ACIDIZE	A B	ANDON*		SHOOTING OR ACIDIZING		ABANDONMEN	T*
REPAIR	WELL	Сн	ANGE PLANS		(Other) Completi	ion		xx
(Other)			· .	1 1 1	/ Morre Depost se	enite of ma	Itipie completion of	n Well
17. DESCRIBE proposinent to	PROPUSED OR COM led work. If well this work.)* Rigged up tagged PBT Pulled bit pipe. Per	pulling D @ 415	unit. Ran 6'. Circula elex ran cem "csg38"	3 7/8" bi te 2% KCL tent bond holes 377	Completion or Recodetails and give pertinent dons and measured and crue vert, tagged DV @ 20 Test to 1500#, log 4120-1900', c	completion Elates, includention deption deption deption of the control of the con	Report and Log for ing estimated date has for all markers rilled out. nd 4112-275	m.) of starting any and gones perti- Ran bit a O' then fre
17. DESCRIBE proposition to 184 /84 /84	Rigged up tagged PBT Pulled bit pipe. Per plug and p Spot 105 g 3884-94, 3 Min. 1400# picked up w/ 3000 ga	pulling D @ 4150 . By Wo f 4 1/2 kr. Se als 15% 912-24: . Ball RBP. Re ls 15%	unit. Ran 6'. Circula elex ran cem " csg38" t plug @ 394 HCL 3924-37 = ll holes w out 5800# A eset plug @	3 7/8" bite 2% KCL ent bond holes 377 co'. Set 772'. Rai 7/3000 ga 1.R. 52 3834'. S	Completion or Recodetails and give pertinent does and measured and crue very constant of the c	completion E lates, include ertical depti 026', di 0. Good bor 3884-94 3839'. 3.S. Mil min 0: . Acid: 1800#,	rilled out. nd 4112-275 = 5, 3912- By Wester ax 1900 psi #. Release ized 3772-8 Min. 1700#	Ran bit a 0' then fre 24 = 6. Ra n treated po Avg. 1500 pkr and 6 = 7 holes
17. DESCRIBE Proposition 17. 18. 18. 18. 18. 18. 18. 18. 18. 18. 18	Rigged up tagged PBT Pulled bit pipe. Per plug and p Spot 105 g 3884-94, 3 Min. 1400# picked up w/ 3000 ga 5800#. AI By Cardina perfs @ 37 19,150 gal A.I.R. 40 @ 4124-340 and up @ 3 Ran 127 jt. Flowed 6 here this work.	pulling D @ 4150 . By Wo f 4 1/2 kr. Se als 15% 912-24 = . Ball RBP. Re ls 15% I ran ba 72-3924 s CO ₂ + BPM. IS O'. Ma 722', 19 s to 398 ours 20,	unit. Ran 6'. Circula elex ran cem " csg38" t plug @ 394 HCL 3924-37 = 11 holes w out 5800# A eset plug @ HCL & 14 B.S M, ISIP 100# ase CP/Temp. ' (18 holes) 1848 gals. GIP 600#, 15 jor frac @ 3 0' of fill @ 35', raise at /64" ck.	3 7/8" bite 2% KCL tent bond holes 377 0'. Set 72'. Rai 7/3000 ga 1.R. 52 3834'. S 1. Max. p 1. min 0 10g 6 41 w/40,25 of flush min 500# 774-3924' 4124'. nd set 11	Completion or Recodetails and give pertinent does and measured and crue very transfer of the control of the con	completion Elates, include ertical depti control of the control of	Report and Log for ing estimated date has for all markers rilled out. Ind 4112-275 = 5, 3912- By Wester ax 1900 psi #. Release ized 3772-8 Min. 1700# OH. rac down 4 + 125,000# Min 1600#, Ran afte channel dow	m.) For starting any and sones pertinate and sones pertinate and o' then free 24 = 6. Rain treated pertinate and 6 = 7 holes. Ball out 1/2" csg. 20/40 sand Avg. 2250 or frac survey 0 3924-54
17. DESCRIBE PROPOSE Nent to /84 /84 /84 /84 /84 /84 /84 /84 /84 /84	Rigged up tagged PBT Pulled bit pipe. Per plug and p Spot 105 g 3884-94, 3 Min. 1400# picked up w/ 3000 ga 5800#. AI By Cardina perfs @ 37 19,150 gal A.I.R. 40 @ 4124-340 and up @ 3 Ran 127 jt. Flowed 6 here this work.	pulling D @ 4150 By Worker f 4 1/2 kr. Seconds 15% 912-24 Ball RBP. Refls 15% 16% Is 15% 16% Is 5 BPM I ran bare 12-3924 S CO2 + BPM. Is 0'. Mag 722', 19% S to 39% ours 20, ut in war	unit. Ran 6'. Circula elex ran cem " csg38" t plug @ 394 HCL 3924-37 = ll holes w out 5800# A eset plug @ HCL & 14 B.S M, ISIP 100# ase CP/Temp. ' (18 holes) 1848 gals. GIP 600#, 15 jor frac @ 3 0' of fill @ B5', raise at /64" ck. aiting on pi	3 7/8" bite 2% KCL tent bond holes 377 0'. Set 72'. Raid 1/8 3000 gall. R. 52 3834'. Si. Max. pi. 1 min 0 log 6 41 w/40,25 of flush min 500#774-3924' 4124'. nd set 11 peline.	Completion or Recodetails and give pertinent dons and measured and crue versions and color and crue versions and color and crue versions and color and crue versions and crue versions and color and crue versions and color and crue versions and crue version	completion Elates, include ertical depti control depti con	Report and Log for ing estimated date has for all markers rilled out. Ind 4112-275 = 5, 3912- By Wester ax 1900 psi #. Release ized 3772-8 Min. 1700# OH. rac down 4 + 125,000# Min 1600#, Ran afte channel dow	m.) Rof starting any and sones perti- Ran bit a 0' then fre 24 = 6. Ran n treated power and 6 = 7 holes Ball out 1/2" csg. 20/40 sand Avg. 2250 r frac surven @ 3924-54 @ 3735'.
17. DESCRIBE PROPOSITION 17. DESCRIPTOR 17. DE	Rigged up tagged PBT Pulled bit pipe. Per plug and p Spot 105 g 3884-94, 3 Min. 1400# picked up w/ 3000 ga 5800#. AI By Cardina perfs @ 37 19,150 gal A.I.R. 40 @ 4124-340 and up @ 3 Ran 127 jt Flowed 6 he well is showed in the formal parts of the certify the the formal perfs.	pulling D @ 4150 By Work	unit. Ran G'. Circula elex ran cem "csg38" t plug @ 394 HCL 3924-37 = ll holes w out 5800# A eset plug @ HCL & 14 B.S M, ISIP 100# ase CR/Temp. '(18 holes) 1848 gals. GIP 600#, 15 jor frac @ 3 O' of fill @ 35', raise as /64" ck. aiting on pi	3 7/8" bite 2% KCL ent bond holes 377 0'. Set 72'. Rai 7/3000 ga 1.R. 52 3834'. S. Max. p 1, 1 min 0 log 6 41 w/40,25 of flush min 500#774-3924' 4124'. nd set 11 peline.	Completion or Recodetails and give pertinent does and measured and crue versions and set to 1500#, 109 109 109 109 109 109 109 109 109 109	accompletion Elates, include ertical depti control of the control	Report and Log for ing estimated date has for all markers rilled out. Ind 4112-275 = 5, 3912- By Wester ax 1900 psi #. Release ized 3772-8 Min. 1700# OH. rac down 4 + 125,000# Min 1600#, Ran afte channel dow	m.) Rof starting any and sones perti- Ran bit a 0' then fre 24 = 6. Ran n treated power and 6 = 7 holes Ball out 1/2" csg. 20/40 sand Avg. 2250 r frac surven @ 3924-54 @ 3735'.

1-JA, 1-BB
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.