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APR 19 1984

O. C. D.

ARTESIA, OFFICE

0+6-NMOCD-Artesia  
1-File  
1-Engr. PWS  
1-Foreman HS  
1-Mr. J.A.-Midland  
1-Laura Richardson-Midland  
1-JA, 1-BB, 1-CP, 1-SH

Getty Oil Company ✓

P.O. Box 730, Hobbs, NM 88240

Reason(s) for filing (check proper box)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐ Shut in Waiting on Pipeline  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name  
and address of previous owner \_\_\_\_\_

## 1. DESCRIPTION OF WELL AND LEASE

|                                                                                                                                                                                                                       |               |                                                   |                                        |                       |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|---------------------------------------------------|----------------------------------------|-----------------------|
| Lease Name<br>Getty P.S. 7 Federal                                                                                                                                                                                    | Well No.<br>2 | Pool Name, including Formation<br>Pecos Slope Abo | Kind of Lease<br>State, Federal or Fee | Lease No.<br>NM-54988 |
| Location<br>Unit Letter <u>K</u> ; <u>1650</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u><br>Line of Section <u>7</u> Township <u>6S</u> Range <u>26E</u> , NMPM, <u>Chaves</u> County |               |                                                   |                                        |                       |

## 2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                               |                                                                          |      |      |      |                            |      |
|---------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|------|------|------|----------------------------|------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |      |      |      |                            |      |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |      |      |      |                            |      |
| If well produces oil or liquids,<br>give location of tanks.                                                   | Unit                                                                     | Sec. | Twp. | Rge. | Is gas actually connected? | When |
|                                                                                                               |                                                                          |      |      |      | No                         |      |

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## 3. COMPLETION DATA

|                                                 |                                                |          |                          |          |                        |           |             |              |
|-------------------------------------------------|------------------------------------------------|----------|--------------------------|----------|------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X)              | Oil Well                                       | Gas Well | New Well                 | Workover | Deepen                 | Plug Back | Same Rest'v | Diff. Rest'v |
|                                                 |                                                | X        | X                        |          |                        |           |             |              |
| Date Spudded<br>3/24/84                         | Date Compl. Ready to Prod.<br>4-13-84 Shut in  |          | Total Depth<br>4200'     |          | P.B.T.D.<br>4156'      |           |             |              |
| Elevations (DF, RAB, RT, GR, etc.)<br>3755.7 GR | Name of Producing Formation<br>Pecos Slope Abo |          | Top Oil/Gas Pay<br>3772' |          | Tubing Depth<br>3736'  |           |             |              |
| Perforations<br>3772-3924' (18 holes)           |                                                |          |                          |          | Depth Casing Shoe<br>- |           |             |              |
| TUBING, CASING, AND CEMENTING RECORD            |                                                |          |                          |          |                        |           |             |              |
| HOLE SIZE                                       | CASING & TUBING SIZE                           |          | DEPTH SET                |          | SACKS CEMENT           |           |             |              |
| 14 3/4                                          | 10 3/4                                         |          | 903'                     |          | 575 SXS                |           |             |              |
| 7 7/8                                           | 4 1/2                                          |          | 4200'                    |          | 1510 SXS               |           |             |              |
|                                                 |                                                |          |                          |          |                        |           |             |              |
|                                                 |                                                |          |                          |          |                        |           |             |              |

## 4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |                                               |            |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |

Shut in waiting on pipeline

|                                                |                           |                           |                       |
|------------------------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D                        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (prior, back pr.)<br>AOF 12,358 | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |

## 5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PWS.

Dale R. Crockett

Area Superintendent

April 17, 1984

OIL CONSERVATION DIVISION

SEP 25 1984

APPROVED \_\_\_\_\_, 19 \_\_\_\_\_

BY \_\_\_\_\_  
Original Signed By  
Leslie A. Clements  
Supervisor District II

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transports for other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiphase completed wells.



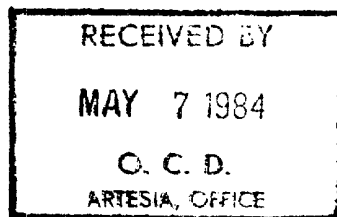
O+6-NMOCD-A asia  
1-File  
1-Engr PWS.  
1-Foreman HS 1-BLM-Carlsbad

LESLIE K. EVERTSON - ROSWELL  
KENNETH D. REYNOLDS - ARTESIA

**DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS**

P. O. Box 1498 ROSWELL, NEW MEXICO 88201  
TELEPHONES: ARTESIA 505/746-6757  
ROSWELL 505/623-5070

April 3, 1984



Getty Oil Company ✓  
PO Box 730  
Hobbs, NM 88240

Ref: Getty "PS" Fed. 7 #2

Gentlemen:

The following is a Deviation Survey on the above well located in Chaves County, New Mexico.

487' - 3/4°  
903' - 1/4°  
1381' - 1/2°  
1874' - 3/4°  
2366' - 3/4°  
2739' - 3/4°

2897' - 3/4°  
3394' - 1/2°  
3688' - 3/4°  
4134' - 1 1/2°  
4200' - 1° T.D.

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO)  
COUNTY OF CHAVES )

The foregoing was acknowledged before me this 3<sup>rd</sup> day  
of April 1984 by Arnold Newkirk.

MY COMMISSION EXPIRES:

5-4-87

  
Notary Public

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED BY

SEP 20 1984

O. C. D.  
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE September 17, 1984

This is to notify the Oil Conservation Division that connection for the  
purchase of gas from the Getty Oil Company ✓  
Operator

Getty PS "7" Federal  
Lease

#2

Well Unit

7-6S-26E

S.T.R.

Undesignated (Abo)

Pool

Transwestern  
Name of Purchaser

was made on September 14, 1984

Transwestern Pipeline Company  
Company

Rodney C. Burke Rodney C. Burke  
Representative

Jr. Analyst, Contract Administration  
Title

cc: Operator

New Mexico Oil Conservation Commission  
Oil & Gas Conservation Division  
P. O. Box 2088  
Santa Fe, NM 87501