

NEW-TEX LAB

PHONE 505/393-3561

P. O. BOX 1161

611 W. SNYDER

HOBBS, NEW MEXICO 88240

ANALYSIS CERTIFICATE

CLIENT: GETTY OIL COMPANY
ADDRESS: BOX 730
CITY, STATE: HOBBS NM 88240

ANALYSIS NUMBER: 3155
DATE OF RUN: 05/02/84
DATE SECURED:

SAMPLE IDENT: GETTY PS - FEDERAL 7 WELL #1
SAMPLING PRESS: SAMPLING TEMP:

REMARKS: ABO GAS

***** GAS ANALYSIS *****

	MOLE PERCENT	GAL/ MCF
NITROGEN	27.592	
CARBON DIOXIDE	0.959	
METHANE	59.173	
ETHANE	6.713	1.790
PROPANE	3.352	0.920
ISO-BUTANE	0.518	0.169
NORMAL BUTANE	0.967	0.304
ISO-PENTANE	0.284	0.104
NORMAL PENTANE	0.304	0.110
HEXANES	0.138	0.057
TOTAL	100.000	3.454

PROPANE GPM:	0.92	BUTANES GPM:	0.47
ETHANE GPM:	1.79	PENTANES PLUS GPM:	0.27

SPECIFIC GRAV (CALC): 0.7786
MOLE WEIGHT: 22.55

HHV-BTU/CU FT	PRESSURE (PSIA)	WET	DRY
14.696		864	879
14.650		861	877
14.730		866	882
14.735		866	882

DEANE SIMPSON

ORIGINAL SIGNED BY
DEANE SIMPSON

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
NM OIL CONS. COMMISSION
(See instructions on reverse side)
Artesia, NM 88210Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		2. NAME OF OPERATOR Getty Oil Company ✓		3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit Ltr. O, 660 FSL & 1980 FEL At top prod. interval reported below At total depth		14. PERMIT NO. DATE ISSUED MAY 21 1984 O. C. D. ARTESIA OFFICE		5. LEASE DESIGNATION AND SERIAL NO. NM-54988		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Getty P.S. 7 Federal		9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T-6S, R-26E		12. COUNTY OR PARISH Chaves		13. STATE NM	
15. DATE SPUDDED 4/12/84		16. DATE T.D. REACHED 4/19/84		17. DATE COMPL. (Ready to prod.) 4/30/84		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3732.1 GR		19. ELEV. CASINGHEAD -		20. TOTAL DEPTH, MD & TVD 4200'		21. PLUG, BACK T.D., MD & TVD 4157'		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0'-4200'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3854-4046, Pecos Slope Abo		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, RXO/GR, CNL-FDC, GR		27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)																													
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																			
10 3/4"		40.5 & 45.5		888'		14 3/4"		57'		16'																			
4 1/2"		10.5		4200'		7 7/8"		16'		16'																			
29. LINER RECORD																													
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD		SIZE		DEPTH SET (MD)		PACKER SET (MD)													
										2 3/8"		3847'																	
31. PERFORATION RECORD (Interval, size and number)																													
3854-4046', 20 holes																													
32. ACID, SHOT, FRACTURE, GRANT SQUEEZE, ETC.																													
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED																											
3854-4046		6000 gallons 15% acid 40,250 gallons of mini-max III-40 125,000# of sand & 30% CO ₂																											
33.* Shut in Waiting on Pipeline PRODUCTION																													
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)										WELL STATUS (Producing or shut-in)																	
		Flowing										Shut in																	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO															
4/30/84		1 1/2		14/64						776.68																			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)																	
900		914						776.68																					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																													
Vented																													
35. LIST OF ATTACHMENTS																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																													
SIGNED		TITLE										DATE																	
Dale R. Crockett		Area Superintendent										May 11, 1984																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TRUE VERT. DEPTH
San Andres	0	642	Red beds		
Glorieta	642	1634	Dolomite		
Tubb	1634	3636	Sand & Dolomite		
Abo	3636	3716	Sand		
	3716	4200	Lime & Shale		

0+6-NMOCD- Artesia
1-File
1-Engr. PWS
1-Foreman-HS
1-BLM-Carlsbad



DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

LESLIE K. EVERTSON - ROSWELL
KENNETH D. REYNOLDS - ARTESIA

P. O. Box 1498 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070

April 30, 1984

Getty Oil Company ✓
PO Box 1231
Midland, Texas 79702

Ref: PS Fed. 7 #1

Gentlemen:

The following is a Deviation Survey on the above well located in Chaves County, New Mexico.

499' - 1/2°
821' - 3/4°
1289' - 1°
1781' - 3/4°
2273' - 1/2°

2736' - 1/2°
3224' - 1/2°
3717' - 1/2°
3764' - 1/2°
4200' - 1/2° T.D.

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk
Arnold Newkirk

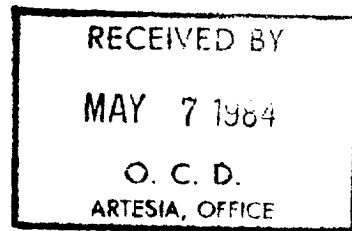
STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 30TH day
of APRIL 1984 by Arnold Newkirk.

MY COMMISSION EXPIRES:

5-4-87

Bridgette Michelle Betancur
Notary Public



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM-011 CONS. COMMISSION Budget Bureau No. 1004-0738
Expires August 31, 1985

Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ O. C. D. ARTESIA, OFFICE

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
Unit Ltr. O, 660 FSL & 1980 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
3732.1 GR

5. LEASE DESIGNATION AND SERIAL NO.
NM-54988

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Getty P.S. 7 Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T-6S, R-26E

12. COUNTY OR PARISH
Chaves

13. STATE
NM



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☒
(Other) Completion ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4/23/84 Rig up Flint. TD 4200', PB 4157'. Ran 3 7/8" bit and tagged DV @ 2774'. Ran bit to F.C. @ 4157'. Circ. 2% KCL. Test to 2000#, OK.

4/24/84 Pull bit. By Welex ran cmt bond log 2000-4145' (good bond). Perf 4 1/2" csg 3854-62 = 7 holes, 3932-36 = 5 holes, 4032-46 = 8 holes, total of 20 shots. Ran plug @ 4080'.

4/25/84 Western spot 142 gals of 15% acid @ 4036-3854'. Set pkr @ 3976'. Treat perfs 4032-36 = holes with 2000 gallons and 16 balls. Max 2100#, min 1800#. Balled out @ 4300#. Rate 5 BPM. Set plug @ 3976', pkr @ 3815'. Treated perfs 3854-62 and 3932-36 = 12 holes with 4000 gals 15% and 24 balls. Max 2150#, min 1700#. Ball out at 4400#, rate 5 BPM. Pull plug and pkr.

4/26/84 By Cardinal, ran base log. By Western, treated perfs @ 3854-4036', 20 holes w/ 40,250 gals. Mini max III-40, 456 bbls. CO₂ 125,000# 20/40 sand, max 2800#, avg. 2400#, rate 40 BPM. SICP 600#, 15 min 600#. Total load 1190 bbls. Ran survey log, most of frac @ 3934-4050', minor @ 3854-3934', very small @ 3800-3854'. Flow 16 hours on 22/64" ck, TP 500#, rec. 300 bbls. load.

4/27/84 Flow 24 hours, Rec. 275 bbls load, 615 bbls to go. 22/64" ck, TP 520#. 3 bbls last 1 hour. 14/64" ck, 700,000 gas, TP 600#.

4/28/84 Kill with 50 bbls, 2% KCL. Ran 119 jts 2 3/8" J-55 3836'. Set @ 3847'. SN @ 3846'. Well kicked off by self. Flow 6 hours. Rec 50 bbls. 14/64" ck, TP 700#, CP 760#, 775 MCF.

4/30/84 Ran 4-Point.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett

TITLE Area Superintendent

DATE May 10, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

0+6-BLM-Carlsbad 1-File, 1-Engr PWS, 1-Foreman HS
1-JA, 1-BB, 1-Mr. J.A.-Midland

ACCEPTED FOR RECORD

PETER M. FLETCHER

MAY 17 1984

*See Instructions on Reverse Side

November 1983)
Formerly 9-331)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other Instructions on re-
new side DD)
Artesia, NM 8210

EXPIRES AUGUST 31, 1985
LEASE DESIGNATION AND SERIAL NO.
NM-54988

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED BY

MAY 17 1984

O. C. D.
ARTESIA, OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	2. NAME OF OPERATOR Getty Oil Company	3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Ltr. O, 660 FSL & 1980 FEL	5. LEASE DESIGNATION AND SERIAL NO. NM-54988	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Getty P.S. 7 Federal	9. WELL NO. 1	10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T-6S, R-26E	12. COUNTY OR PARISH Chaves	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3732.1 GR											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Drlg. ☐	
(NOTE: Report results of multiple completion as Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/13/84 Drlg 14 3/4" hole. Ran 22 jts 10 3/4", 40.5# & 45.5# /ft, K-55, ST&C csg (888') set from 12' to 900; 1-Howco G.S. @ 899' + 1-insert float @ 868'. By Howco cement csg. w/ 375 sxs Howco lite w/ 1/4# cello flakes /sx & 2% CaCl & 200 sxs class "C" w/ 2% CaCl pump. Plug to 868', 650# @ 3:30 A.M. Circ. 100 sxs.

4/20/84 Drlg. 7 7/8" hole. Ran 106 jts 4 1/2", 10.5#, K-55, 8rd "A" cond. csg (4189'). Set @ 4200' TD. Guide shoe @ 4198', float collar @ 4157'. DV tool @ 2775', 11-centralizers 3570-4180', 7-centralizers 800-1600'. Halliburton cemented 1st stage w/ 150 sxs Hall. lite w/ 5# salt/sx + 1/4# floccel /sx. + .3% Halad-4 and 350 sxs 50-50 poz w/ 5# salt /sx. + 1/4# floccel /sx + .3% CFR-2 + .3% Halad-4. Plug down @ 3:30 P.M. Open DV tool & circ. 3 hours, recovered 5# salt /sx. Circ 30 sxs. Plug down 7:30 P.M.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Superintendent DATE April 25, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

0+6-BLM-Carlsbad 1-Mr. J.A.-Midland, 1-Laura Richardson-Midland
1-Engr. PWS, 1-Foreman-HS
1-File, 1-JA, 1-BB

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

PETER W. CHESTER

MAY 16 1984

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MISSION
(Other instruct. on re-
drawer add)

Budget Bureau No. 1004-0135
Expires August 31, 1985

Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

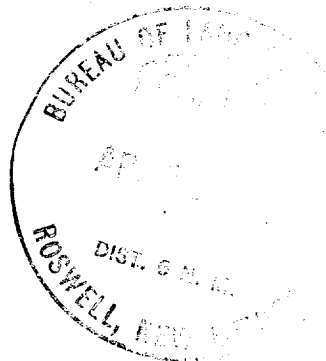
1. OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-54988	
2. NAME OF OPERATOR Getty Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240		7. UNIT AGREEMENT NAME Getty P.S. 7 Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Ltr. O, 660 FSL & 1980 FEL		8. FARM OR LEASE NAME Getty P.S. 7 Federal	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3732.1 GR		10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T-6S, R-26E	
		12. COUNTY OR PARISH Chaves	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Spudded well ☒	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/12/84 Moved in and rigged up WEK Drilling Company. Spudded well @ 9:00 A.M. 4-12-84.
Drlg. 14 3/4" hole.



ACCEPTED FOR RECORD
PETER W. CHESTER
MAY 2 1984

18. I hereby certify that the foregoing is true and correct

SIGNED *Dale R. Crockett*
Dale R. Crockett

TITLE Area Superintendent

DATE April 13, 1984

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

0+6-BLM-Roswell 1-Mr. J.A.-Midland
1-File 1-Laura Richardson-Midland
1-BB, 1-JA, 1-Foreman-HS
1-CP, 1-SH 1-Engr. PWS

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

PETER W. CHESTER

MAY 2 1984

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE

Area Superintendent

DATE April 13, 1984

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

0+6-BLM-Roswell 1-Mr. J.A.-Midland

1-File 1-Laura Richardson-Midland

1-BB, 1-JA, 1-Foreman-HS

*See Instructions on Reverse Side

1-CP, 1-SH 1-Engr. PWS

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN PLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

30-005-62142

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒ DEEPEN ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER ☒

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

Unit Ltr. O 660 FSL & 1980 FEL Sec. 7, T6S, R26E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

33 miles northeast of Roswell, New Mexico

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

660

16. NO. OF ACRES IN LEASE

313.95

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1650

19. PROPOSED DEPTH

4200'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
3732.1 GR

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

20. ROTARY OR TABLE TOOLS
Rotary

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
14-3/4"	10-3/4"	40.5#	920'
9-7/8"	7"	20.00#	1650'
7"	4-1/2"	10.5#	4200'

QUANTITY OF CEMENT
584 lbs
Run only
804 lbs

- The subject well will be drilled from surface to 920' with additives to condition the hole for running casing. From 920' to 4200' (TD) native mud and brine of sufficient weight and gel additives will be used to control formation pressures and condition the hole for electric logs and running casing.
- The pump and plug method will be used to cement all string and 7" casing will be cemented to the surface. The 7" casing will run approximately 1650' only if lost circulation becomes a problem. The 7" casing will have the top of cmt. tied into surface/or intermediate casing.
- BOP program attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths and any blowout preventer program, if any.

24.

SIGNED

Dale R. Crockett

TITLE Area Superintendent

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Acting District Manager

APPROVED BY (Orig. Sgd.) James I. Sullivan

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL REGULATIONS

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

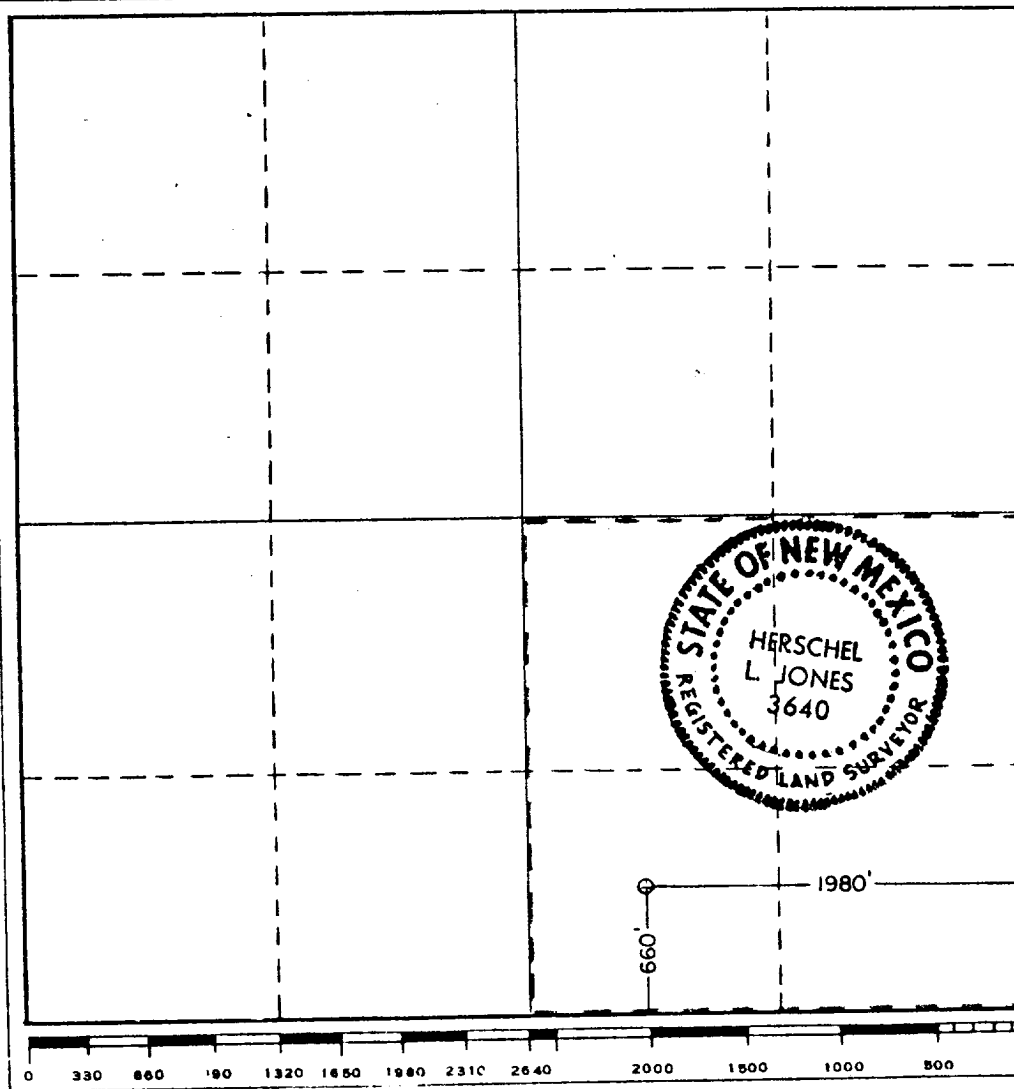
Operator GETTY OIL COMPANY			Lease Getty PS 7 FEDERAL		Well No. 1
Unit Letter 0	Section 7	Township 6 South	Range 26 East	County Chaves	
Actual Footage Location of Well: 660 feet from the South line and 1980 feet from the East line					
Ground Level Elev. 3732.1	Producing Formation Abo		Pool Pecos Slope Abo		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Dale R. Crockett
Name

Dale R. Crockett

Position

Area Superintendent

Company

Getty Oil Company

Date

March 15, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

February 23, 1984

Registered Professional Engineer and/or Land Surveyor

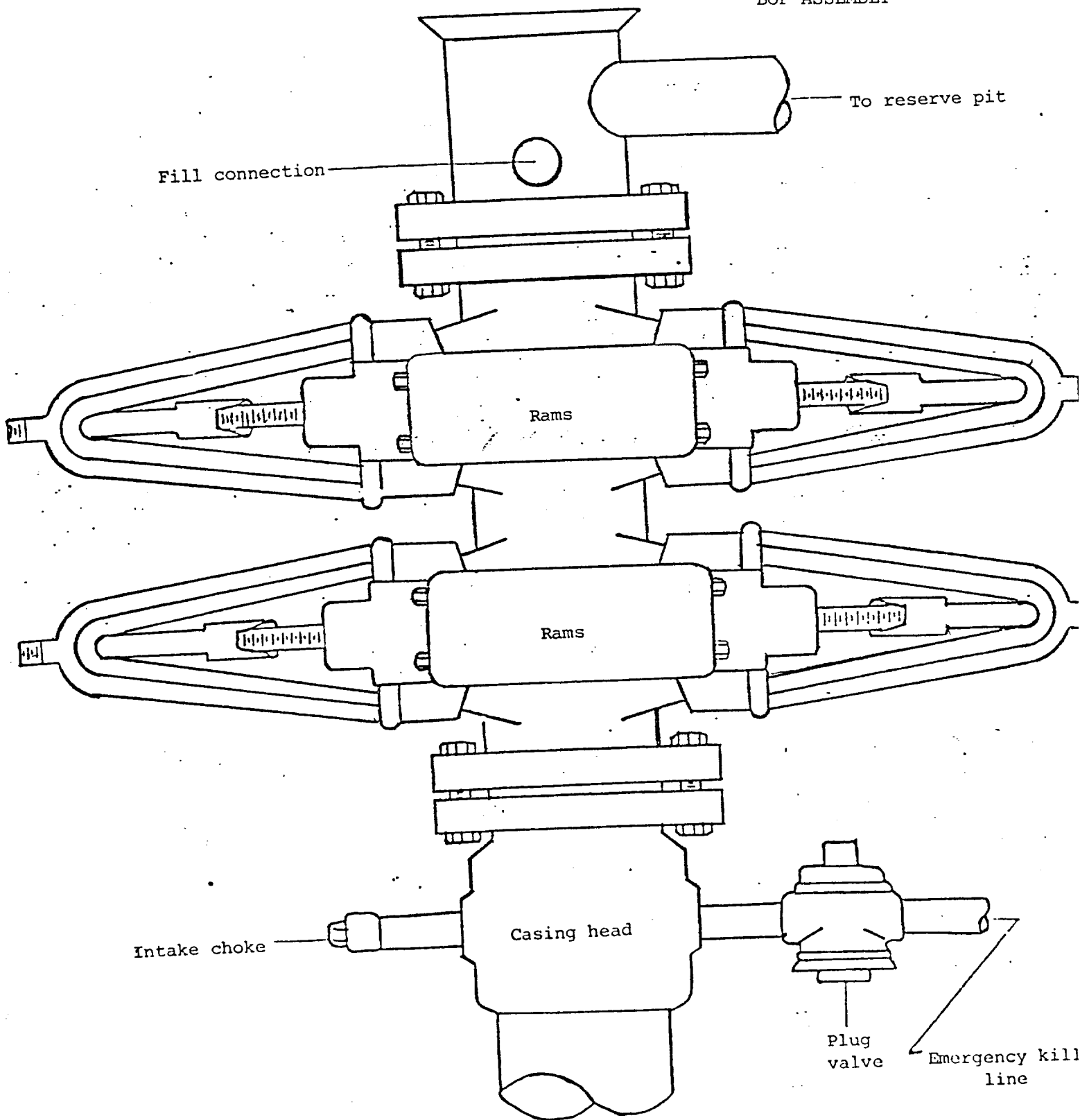
Herschel L Jones

Certificate No.

3640

FIGURE 1

Getty Oil Company
Getty P.S. 7 Federal
Well No. 1
BOP ASSEMBLY



Getty Oil Company
5000 psi working pressure
Drilling control hookup.

EXHIBIT "D"

Getty Oil Company
Getty P.S. 7 Federal
Well No. 1
1980 FEL & 660 FSL
Drilling Location Layout
Schematic

