

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BUDGET BUREAU No. 1004-0135
Expires August 31, 1985
SUBMIT IN COPY
(Other instructions on reverse side)
COMMISSION
OR FE
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	RECEIVED BY JUN 05 1984 O. C. D. ARTESIA OFFICE	5. LEASE DESIGNATION AND SERIAL NO. NM-54991
2. NAME OF OPERATOR Getty Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Ltr. F, 1980 FNL & 1980 FWL		8. FARM OR LEASE NAME Getty P.S. 18 Federal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3726.4 GR	9. WELL NO. 2
		10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 18, T-6S, R-26E
		12. COUNTY OR PARISH Chaves
		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Drlg.</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/22/84 Drlg. 14 3/4" hole. Ran and set 21 jts 10 3/4", 45.5#, K-55 (881') set @ 892' (11' KB). Howco GS @ 891', float @ 847'. By Howco cmt 10 3/4" csg using 300 sxs Halite, 1/4# flour, 2% CaCl + 200 sxs class "C", 2% CaCl. Pump plug to 847' 300 sxs Halite, 1/4# flour, 2% CaCl + 200 sxs class "C", 2% CaCl. Pump plug to 847' @ 700#. Circ. 100 sxs. Plug down @ 2:45 P.M.

4/30/84 Drlg. 7 7/8" hole. Ran and set 105 jts of 4 1/2" OD, 11.6# & 10.5#, 8rd, ST&C, K-55 csg (18 jts of 11.6#, 750.78' + 87 jts of 10.5# 3438.22') 4189' set @ 4200'. FS @ 4198', FC @ 4155', DV @ 2768', 15 4 1/2 centralizers from 4180-3580', 7 4 1/2 cent. from 1500-1100'. Halliburton cmt'd 1st stage w/ 200 sxs of Hal lite 5# salt, 1/4 # flo-cel, .3% Halad 4. Plug down @ 6:00 A.M. 4-30-84. Open tool circ. 5 hours. Circ 15 sxs. Halliburton cmt'd 2nd stage w/ 200 sxs of lite, 5# salt /sx + 950 sxs of 50/50 poz "C" & 5# salt /sx. Plug down @ 12:10 P.M. 4/30/84. Circ. 80 sxs to pit. NUBOP. Set slips cut off csg. Install 10" 3K to 6" 3K head, test to 3000#, OK. Release rig @ 4:15.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett
(This space for Federal or State office use)

TITLE Area Superintendent DATE May 18, 1984

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE PETER W. CRISTER DATE _____

0+6-BLM-Carlsbad 1-Mr. J.A.-Midland
1-JA, 1-BB, 1-File, 1-Engr. PWS
1-Foreman HS

*See Instructions on Reverse Side