

P. O. BOX 2014
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O. C. D.
ARTESIA, OFFICE5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

McKay-Winston

9. Well No.

#1

10. Field and Pool, or Wildcat

Wildcat-Abo

12. County

Chaves

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Name of Operator

McKay Oil Corporation

Address of Operator

P. O. Box 2014, Roswell, NM 88202-2014

Location of Well

IT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM

West LINE OF SEC. 3 TWP. 8-S RGE. 26-E NMPM

1. Date Spudded 4-3-84 16. Date T.D. Reached 4-12-84 17. Date Compl. (Ready to Prod.) 7-9-84 18. Elevations (DF, RKB, RT, GR, etc.) 3766 GR 19. Elev. Casinghead

20. Total Depth 4800' 21. Plug Back T.D. 4604' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name

4268-4281' & 4464-4470' Abo

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run Csg Collar & Perf Record, Computer Processed, Comp. Neutron-Litho Density, Dual Laterolog Micro-SFL, Cmt Bond. 27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32#	844'	12 1/4"	350 sx Lite & 100 sx CL	"C" - Circ
4-1/2"	10.5#	4656'	7-7/8"	250 sx 50/50 POZ	

LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	4250'

31. Perforation Record (Interval, size and number)

4268-4281' (13 0.38" holes)

4464-4470' (6 0.38" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4268-4281'	2000 gal HCL, 20000 gal/30# X-linked gel, 44000# sd
4464-4470'	750 gal 7 1/2% HCL, 10000 gal X-linked gel, 104000# sd

33. PRODUCTION
34. First Production ----- 35. Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing 36. Well Status (Prod. or Shut-in) SI WOPL

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-9-84	4	12/64			203		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
700-850				1217			

37. Disposition of Gas (Sold, used for fuel, vented, etc.)

SI WOPL

Test Witnessed By

38. List of Attachments

C-122 & logs as listed above (2 copies)

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Samuel R. Smith*

TITLE Production Analyst

DATE 7-13-84