

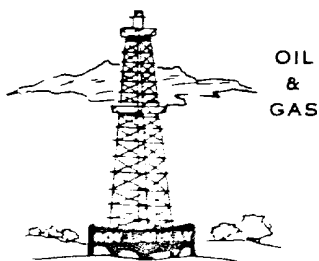
McKay Oil Corporation

ROY L. MCKAY, PRESIDENT

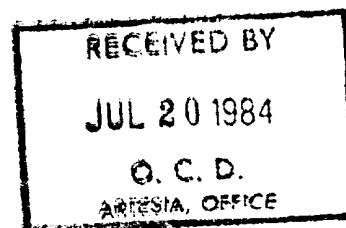
HOME OFFICE, P.O. Box 2014 ROSWELL, N.M. 88202 • TELEPHONE 505/623-4735

(IDFW) OFFICE FIRST CITY TOWER, SUITE 590

201 E. ABRAM, ARLINGTON, TX 76010 817-265-5515



July 13, 1984



State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Application for Determination of Price
Under the Natural Gas Policy Act of 1978
Well: McKay-Winston #1
County: Chaves State: New Mexico
Section: 102 (c)(1)(B) & 107 (c)

Gentlemen:

Please find enclosed an original and one copy of the complete application on the captioned well for a Section 102 & 107 determination under the Natural Gas Policy Act of 1978.

Also enclosed is an extra copy of FERC-121 to be stamped when received and returned to the undersigned in the self-addressed envelope.

Your assistance in this matter is greatly appreciated.

Yours very truly,

MCKAY OIL CORPORATION

A handwritten signature in cursive script that reads "Sharon R. Hamilton".

Sharon R. Hamilton
Land Coordinator

Enclosures

McKay Oil Corporation

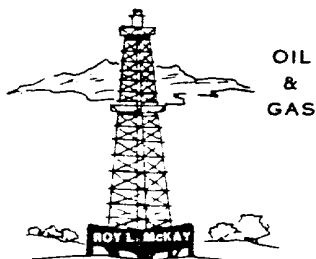
ROY L. MCKAY, PRESIDENT

HOME OFFICE, P.O. BOX 2014 ROSWELL, N.M. 88202 • TELEPHONE 505/623-4735

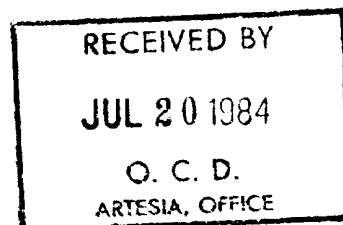
(DFW) OFFICE FIRST CITY TOWER, SUITE 590

201 E. ABRAM, ARLINGTON, TX 76010 817-265-5515

July 13, 1984



State of New Mexico
Oil Conservation Division
Drawer DD
Artesia, New Mexico 88210



C-132 Application for Wellhead
Price Ceiling Category Determination
Well: McKay-Winston #1
County: Chaves State: New Mexico

Gentlemen:

In accordance with Rule 4 of the General Rules for Applications for Wellhead Price Ceiling Category Determinations on the Natural Gas Policy Act of 1978, please find enclosed copies of the above referenced form which has been filed with the New Mexico Oil Conservation Division Office in Santa Fe by McKay Oil Corporation.

Yours very truly,

McKAY OIL CORPORATION

A handwritten signature in cursive script, reading "Sharon R. Hamilton".

Sharon R. Hamilton
Land Coordinator

Enclosures

APPLICATION FOR WELLHEAD
PRICE CEILING CATEGORY DETERMINATION

1. FOR DIVISION USE ONLY:

DATE COMPLETE APPLICATION FILED _____

DATE DETERMINATION MADE _____

WAS APPLICATION CONTESTED? YES _____ NO _____

NAME(S) OF INTERVENOR(S), IF ANY: _____

2. Name of Operator

McKay Oil Corporation

3. Address of Operator

P. O. Box 2014, Roswell, New Mexico 88202

4. Location of Well

UNIT LETTER C LOCATED 1980 FEET FROM THE West LINE

AND 660 FEET FROM THE North

LINE OF SEC. 3 TWP. 8-S RGE. 26-E NEPM

11. Name and Address of Purchaser(s)

Spur Pipeline Company

5A. Indicate Type of Lease

STATE ☐

FEED ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

McKay-Winston

9. Well No.

1

10. Field and Pool, or Wildcat

Pecos Slope ABO

12. County

Chaves

WELL CATEGORY INFORMATION

Check appropriate box for category sought and information submitted.

1. Category(ies) Sought (By NGPA Section No.) 102 (c)(1)(B) & 107 (c)

2. All Applications must contain:

☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

☒ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT

☐ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111 n/c

☒ d. AFFIDAVITS OF MAILING OR DELIVERY

3. In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules for Applications For Wellhead Price Ceiling Category Determinations" as follows:

A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)

☒ All items required by Rule 14(1) and/or Rule 14(2)

B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)

☐ All items required by Rule 15

C. NEW ONSHORE PRODUCTION WELL

☐ All items required by Rule 16A or Rule 16B

D. DEEP, HIGH-COST NATURAL GAS and LIGHT FORMATION NATURAL GAS

☒ All items required by Rule 17(1) or Rule 17(2)

E. STRIPPER WELL NATURAL GAS

☐ All items required by Rule 18

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY
KNOWLEDGE AND BELIEF.

Sharon R. Hamilton

NAME OF APPLICANT (Type or Print)

Sharon R. Hamilton
SIGNATURE OF APPLICANT

Title Land Coordinator

Date July 13, 1984

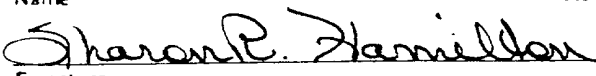
FOR DIVISION USE ONLY

☐ Approved

☐ Disapproved

The information contained herein includes all
of the information required to be filed by the
applicant under Subpart B of Part 274 of the
FERC regulations.

EXAMINER

1.0 API well number: (If not available, leave blank. 14 digits.)	30-005-62145			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	107 Section of NGPA		Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	4470 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	McKay Oil Corporation Name P. O. Box 2014 Street Roswell City		N.M. State	88202 Zip Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Pecos Slope ABO Field Name Chaves County		N.M. State	
(b) For OCS wells:	Area Name _____ Block Number _____ Date of Lease: _____ Mo. Day Yr. OCS Lease Number _____			
(c) Name and identification number of this well: (35 letters and digits maximum.)	McKay-Winston #1			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Spur Pipeline Company Name		Buyer Code	
(b) Date of the contract:	not available _____ Mo. Day Yr.			
(c) Estimated annual production:	70 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	5.8 1 8	.4 0 2	+ 1 7 5	6.3 9 5
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	5.8 1 8	.4 0 2	+ 1 7 5	6.3 9 5
9.0 Person responsible for this application:	Sharon R. Hamilton Name Title			
Agency Use Only	Signature 			
Date Received by Juris. Agency	July 13, 1984 Date Application is Completed			
Date Received by FERC	505/623-4735 Phone Number			

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	—	New onshore production well
107	—	High cost natural gas
108	—	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks: McKay-Winston #1

Stevens Oil Company 1.17188%, Curtis Stevens .39062%, Rio Petrol, Inc. 1.40625%, John Cadigan .15625%, McKay Oil Corporation 96.875%

For Section 107(c), High-Cost Natural Gas

Mark below to indicate the materials reviewed and relevant to the request. Attach accordingly.

In conformance with Office of Management and Budget Guidelines, data of a specific nature such as a Geological Survey form, a directional drilling survey, etc., which has already been submitted to the Supervisor for another purpose, shall not be submitted again as a requirement but may be submitted voluntarily. If such data is not submitted, the applicant shall so indicate below that the data is on file with the Supervisor. (In choosing not to submit the data, the applicant must understand that processing of the application may be delayed several days and perhaps weeks while the Supervisor locates and reproduces the data.)

1. Form FERC 121, Application for Determination of the Maximum Lawful Price Under the Natural Gas Policy Act. X
2. A statement(s) under oath as required by FERC for each application, including answers to certain questions as applicable. X
3. A statement that completed copies of Form FERC 121 have been forwarded to the purchaser(s) and to the colessees and/or the working interest owners. X
4. A statement of certification for each of the supporting documents, except for the conventional Geological Survey agreements and forms already certified. X
5. For a new well with the completion location below 15,000 feet:

All Form 9-330's, Well Completion or Recompletion Report and Log. N/A

Well log heading with the relevant log section, or service company reports, or other such information corroborating the well completion depth. N/A

Directional drilling survey. N/A

Water depth at well location (OCS leases). N/A

Other: _____ N/A

_____ N/A
6. For a well producing geopressured brine:

Form 9-330, Well Completion or Recompletion Report and Log. N/A

A bottom-hole pressure test report and other information to establish the initial pressure gradient. N/A

A bottom-hole sample report reflecting the reservoir gas-liquid ratio and the surface gas-liquid ratio, and any other evidence which would establish the reservoir gas as being in solution. N/A

A water analysis showing the parts per million of the various chlorides. N/A

Other: _____ N/A

_____ N/A

7. For a well producing from coal seams:

Form 9-1147, Logs of Prospect Bore Holes.

N/A

A gamma-ray log.

N/A

Further evidence such as a stratigraphic cross section of the seam and a lab report on the methane content.

N/A

Other: _____

N/A

8. For a well producing from Devonian Shale:

Form 9-330, Well Completion or Recompletion Report and Log.

N/A

A gamma-ray log.

N/A

A statement fully identifying a stratigraphic chart or test, or the enclosure of such a chart or text, which establishes the producing interval as Devonian Shale.

N/A

Other: _____

N/A

9. For a well producing from Tight Sands:

Form 9-330 Well Completion or Recompletion Report and Log

X

A Gamma-Ray Log

X

If the gas qualifies for the new natural gas price, the information required in S 274.202 of S 274.203

X

A map which locates and identifies the well for which the determination is sought as being within the designated tight sand formation

X

The heading and pertinent portions of the well log, or a drilling report identifying the designated tight formation

X

APPLICATION PURSUANT TO
SECTION 107 (C)(5) of
THE NATURAL GAS POLICY ACT OF 1978 (NGPA)

AFFIDAVIT

STATE OF NEW MEXICO

COUNTY OF CHAVES

BEFORE ME, the undersigned authority, duly commissioned and qualified within and for the State and County aforesaid, personally came and appeared Sharon R. Hamilton who, being by me first duly sworn, deposed and said:

That she is the Land Coordinator of McKay Oil Corporation, the Applicant for the well as described heretofore in this application, and, in that capacity, she is requesting the appropriate Director of the State of New Mexico Energy and Minerals Department to determine the eligibility of said well for wellhead pricing purposes pursuant to the rules and regulations of the Geological Survey, Federal Energy Regulatory Commission, NGPA, and the New Mexico Oil Conservation Division.

That the surface drilling of the well McKay-Winston #1, API No. 30-005-62145, began after July 16, 1979, and that the well completion location from which the subject gas is produced was designated a tight sands formation by the FERC on June 10, 1981, in Docket No. RM-79-76 (New Mexico-3), Order No. 157; and that she has no knowledge of any other information not described in the Application which is inconsistent with this conclusion.

She further states that she has mailed, or caused to be mailed, postage prepaid, a copy of the completed Form FERC 121, Application for Determination of the Maximum Lawful Price Under the Natural Gas Policy Act, to the purchaser (s) and the colessee (s) and/or working interest owners, which are listed separately.

To the best of her knowledge and belief, all information contained in this Application for category determination, pursuant to the NGPA, is true and correct including all documents, testimony, and evidence submitted with the Application.

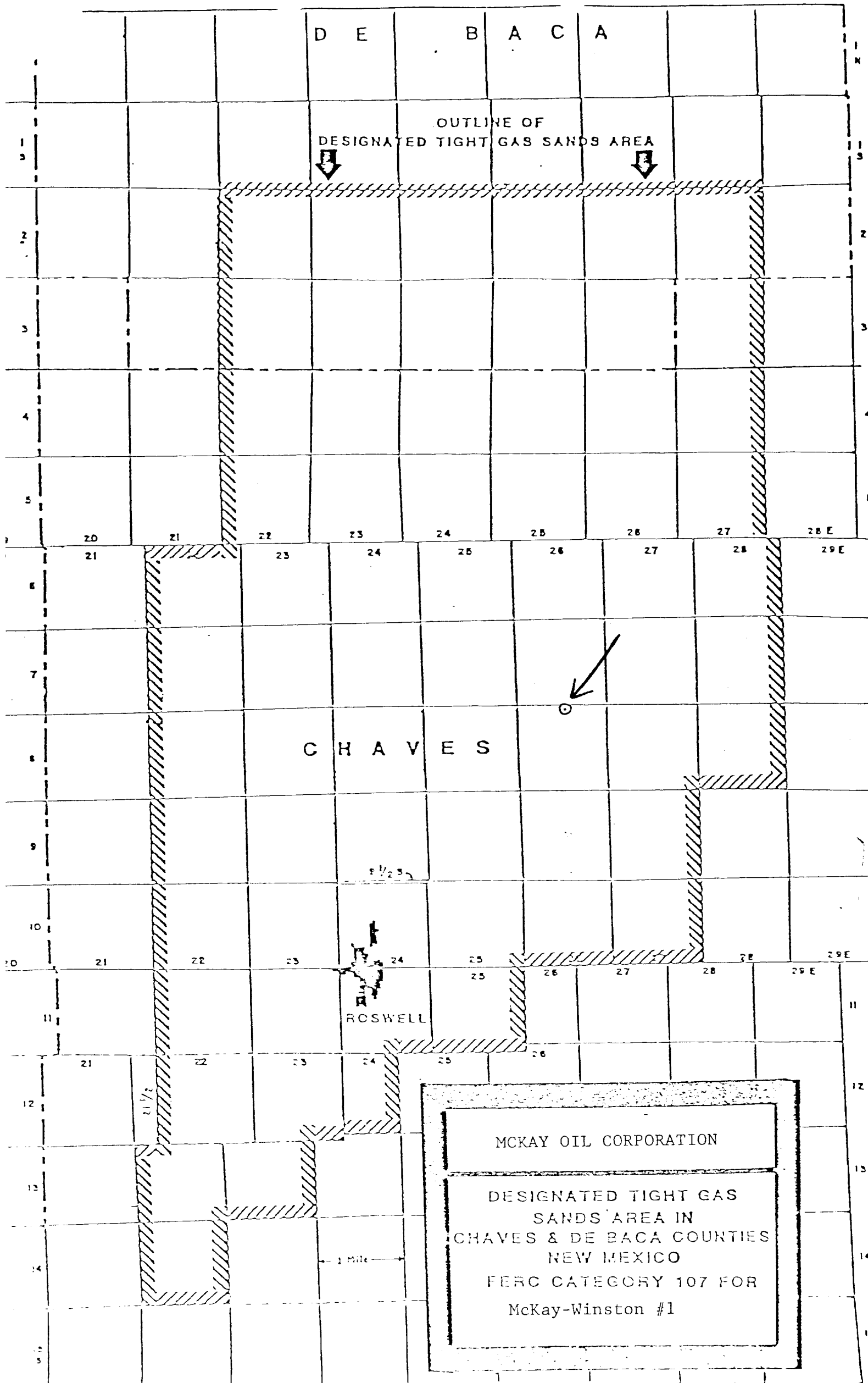
Signed Sharon R. Hamilton
Sharon R. Hamilton
Land Coordinator
McKAY OIL CORPORATION

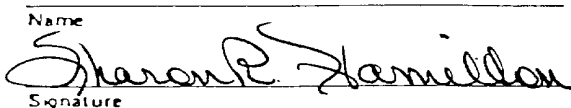
Subscribed in my presence and duly sworn to before me, this 13th
day of July, 1984.

My Commission Expires:

March 18, 1986

Louanne R. Schmitt
Notary Public



1.0 API well number: (If not available, leave blank. 14 digits.)	30-005-62145				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	102 Section of NGPA		2 Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<div style="display: flex; justify-content: space-between;"> <div> McKay Oil Corporation Name P. O. Box 2014 Street Roswell, New Mexico 88202 City State Zip Code </div> <div> Seller Code </div> </div>				
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<div style="display: flex; justify-content: space-between;"> <div> Pecos Slope ABO Field Name Chaves County </div> <div> N.M. State </div> </div>				
(b) For OCS wells:	<div style="display: flex; justify-content: space-between;"> <div> Area Name Date of Lease: Mo. Day Yr. </div> <div> Block Number OCS Lease Number </div> </div>				
(c) Name and identification number of this well: (35 letters and digits maximum.)	McKay-Winston #1				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)					
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<div style="display: flex; justify-content: space-between;"> <div> Spur Pipeline Company Name </div> <div> Buyer Code </div> </div>				
(b) Date of the contract:	not available Mo. Day Yr.				
(c) Estimated annual production:	70 MMcf.				
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		3 . 7 3	. 3 1 2	+ . 1 1 2	4 . 1 5 4
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		3 . 7 3	. 3 1 2	+ . 1 1 2	4 . 1 5 4
9.0 Person responsible for this application:	<div style="display: flex; justify-content: space-between;"> <div> Sharon R. Hamilton Name  Signature July 13, 1984 Date Application is Completed </div> <div> Land Coordinator Title 505/623-4735 Phone Number </div> </div>				
<div style="border: 1px solid black; padding: 2px;"> Agency Use Only Date Received by Juris. Agency Date Received by FERC </div>					

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	—	New onshore production well
107	—	High cost natural gas
108	—	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks: McKay-Winston #1
Stevens Oil Company 1.17188%, Curtis Stevens .39062%, Rio Petrol, Inc. 1.40625%,
John Cadigan .15625%, McKay Oil Corporation 96.875%

Mark below to indicate the materials reviewed and relevant to the request. Attach accordingly.

In conformance with Office of Management and Budget Guidelines, data of a specific nature such as a Geological Survey form, a directional drilling survey, etc., which has already been submitted to the Supervisor for another purpose, shall not be submitted again as a requirement but may be submitted voluntarily. If such data is not submitted, the applicant shall so indicate below that the data is on file with the Supervisor. (In choosing not to submit the data, the applicant must understand that processing of the application may be delayed several days and perhaps weeks while the Supervisor locates and reproduces the data.)

1. Form FERC 121, Application for Determination of the Maximum Lawful Price Under the Natural Gas Policy Act. X
2. A statement(s) under oath as required by FERC for each application, including answers to certain questions as applicable. X
3. A statement that completed copies of Form FERC 121 have been forwarded to the purchaser(s) and to the colessees and/or the working interest owners. X
4. A statement of certification for each of the supporting documents, except for the conventional Geological Survey agreements and forms already certified. X
- 5a. 2.5-mile test:
 - Form 9-330, Well Completion or Recompletion Report and Log. X
 - Directional drilling survey. N/A
 - A plat locating and identifying the well of interest and any other well within a 2.5-mile radius which produced natural gas after January 1, 1970, and before April 20, 1977. X
- 5b. 1,000 feet deeper test:
 - Form 9-330, Well Completion or Recompletion Report and Log. N/A
 - Directional drilling survey. N/A
 - A plat locating and identifying the well of interest and any other well within a 2.5-mile radius which produced natural gas after January 1, 1970, and before April 20, 1977, including identification of all marker wells and specific identification of the deeper marker wells which may be critical to the application. N/A
 - A listing of the deeper marker wells with elevations and completion locations. N/A
6. Other: Well log with heading, Plat "Designated Tight Gas Sands
Area in Chaves & DeBaca Counties, New Mexico".

APPLICATION PURSUANT TO
SECTION 102 (C)(1)(B) of
THE NATURAL GAS POLICY ACT OF 1978 (NGPA)

AFFIDAVIT

STATE OF NEW MEXICO

COUNTY OF CHAVES

BEFORE ME, the undersigned authority, duly commissioned and qualified within and for the State and County aforesaid, personally came and appeared Sharon R. Hamilton who, being by me first duly sworn, deposed and said:

That she is the Land Coordinator of McKay Oil Corporation, the applicant for the well as described heretofore in this application, and, in that capacity, she is requesting the Director of the State of New Mexico Energy and Minerals Department to determine the eligibility of said well for wellhead pricing purposes pursuant to the rules and regulations of the Geological Survey, Federal Energy Regulatory Commission, NGPA, and the New Mexico Oil Conservation Division.

That she has made, or has caused to be made, pursuant to her instructions, a diligent search of all records, (including but not limited to production, severance tax, royalty payment, and jurisdictional agency determination records) which are reasonably available and contain information relevant to the determination of eligibility. Said search was made in the following manner:

Wells within 2 1/2 mile radius circle were checked to determine
if they produced hydrocarbons within the guideline of Section 102
of the NGPA.

The following records were examined and reviewed:

Scout tickets and volumes of the Annual Report of New Mexico
Oil and Gas Engineering Committee, Southeast New Mexico, since
1977 and through the most recent volume.

The following records may also contain relevant information to this application but were not searched by her or at her direction because she determined that they were not reasonably available to her:

None.

2.5 Mile-Test: Based upon the search and examination described above, she has concluded to the best of her information and knowledge that there is no marker well within a 2.5 mile radius of the well McKay-Winston #1, API No. 30-005-62145 and that she has no knowledge of any other information not described in the application which is inconsistent with this conclusion.

1,000 Feet Deeper Test: Based upon the search and examination described above, she has concluded to the best of her information and knowledge that there is no marker well within a 2.5 mile radius of the well McKay-Winston #1, API No. 30-005-62145, which has a completion location less than 1,000 feet above the completion location of the new well, and that she has no knowledge of any other information not described in the application which is inconsistent with this conclusion.

She further states that she has mailed, or caused to be mailed, postage prepaid, a copy of the completed Form FERC 121, Application for Determination of the Maximum Lawful Price Under the Natural Gas Policy Act, to the purchaser (s) and to the colessee (s) and/or working interest owners, which are listed separately.

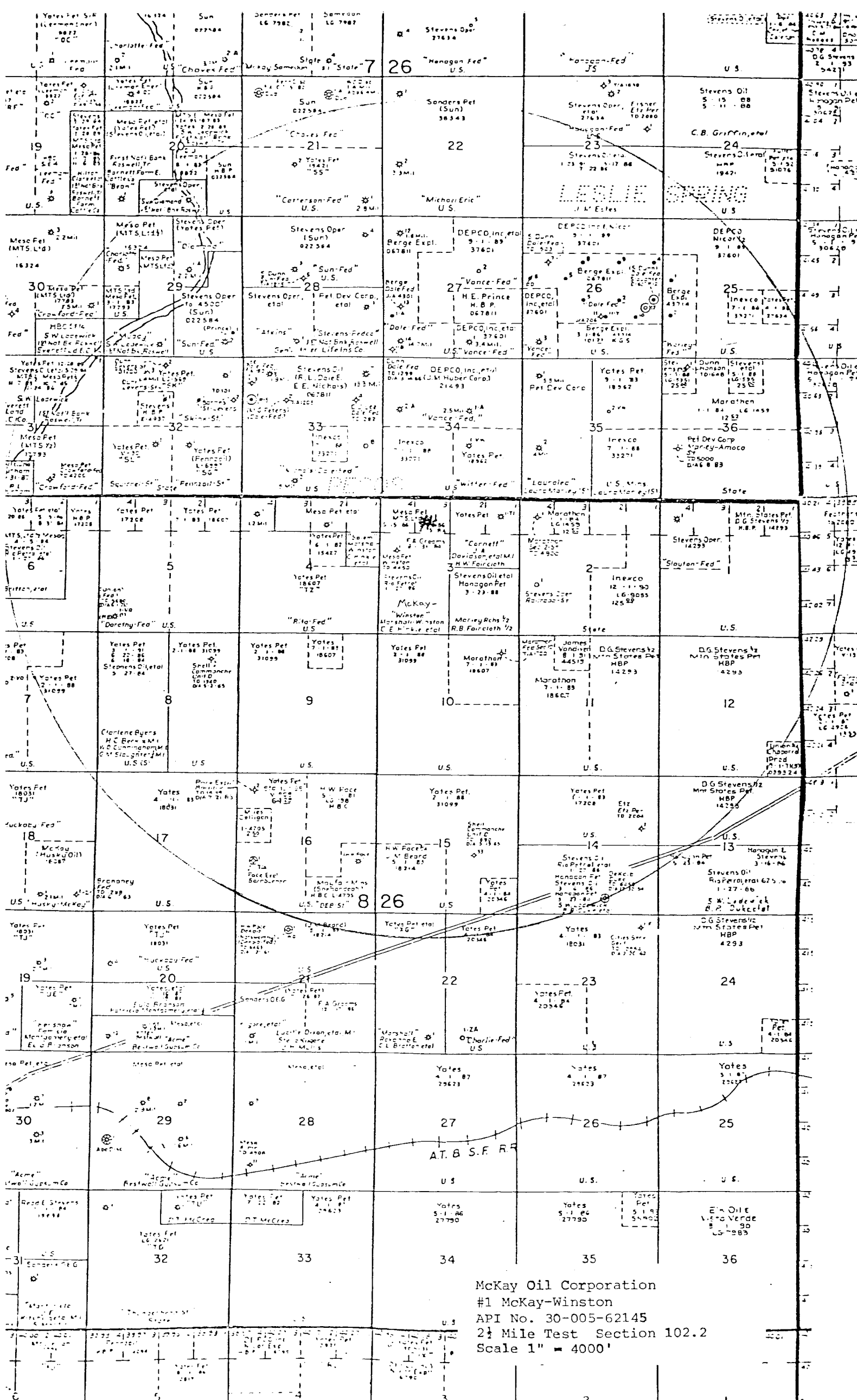
To the best of my knowledge and belief, all information contained in this application for category determination, pursuant to the NGPA, is true and correct including all documents, testimony, and evidence submitted with this application.

Signed Sharon R. Hamilton
Sharon R. Hamilton
Land Coordinator
McKay Oil Corporation

Subscribed in my presence and duly sworn to before me, this
13th day of July, 1984.

My Commission expires:
March 18, 1986

Gerani R. Schmitt
Notary Public



McKay Oil Corporation
#1 McKay-Winston
API No. 30-005-62145
2 1/2 Mile Test Section 102.2
Scale 1" = 4000'

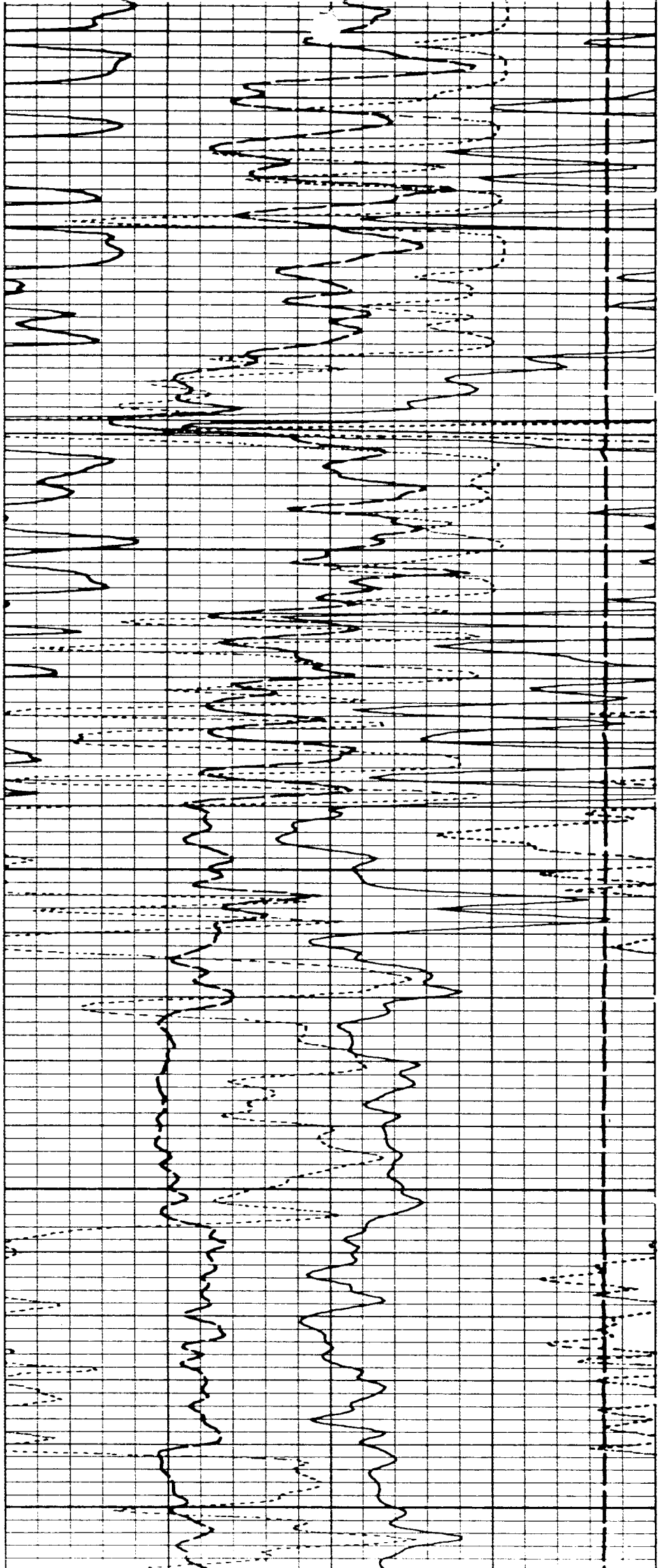
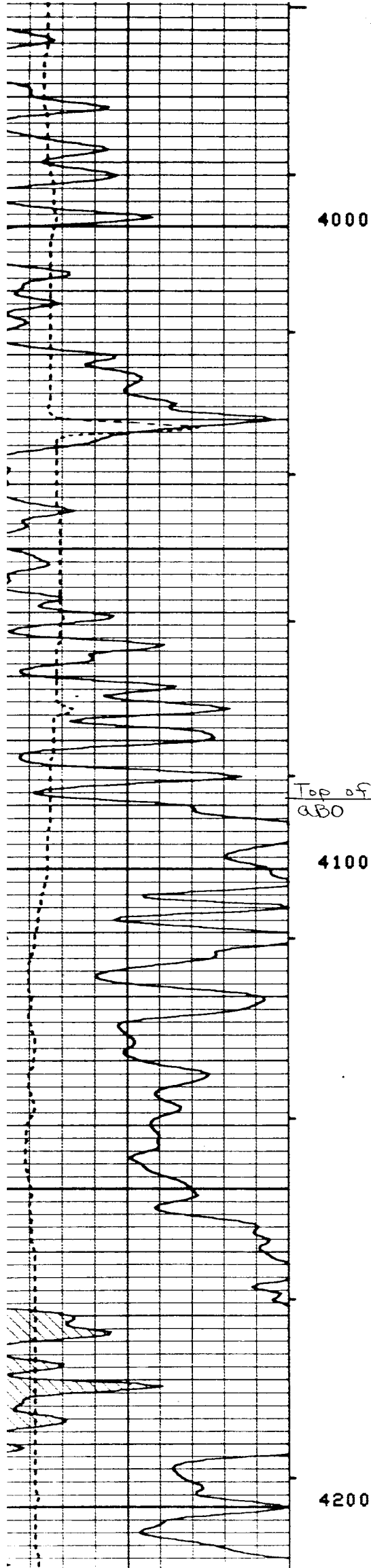
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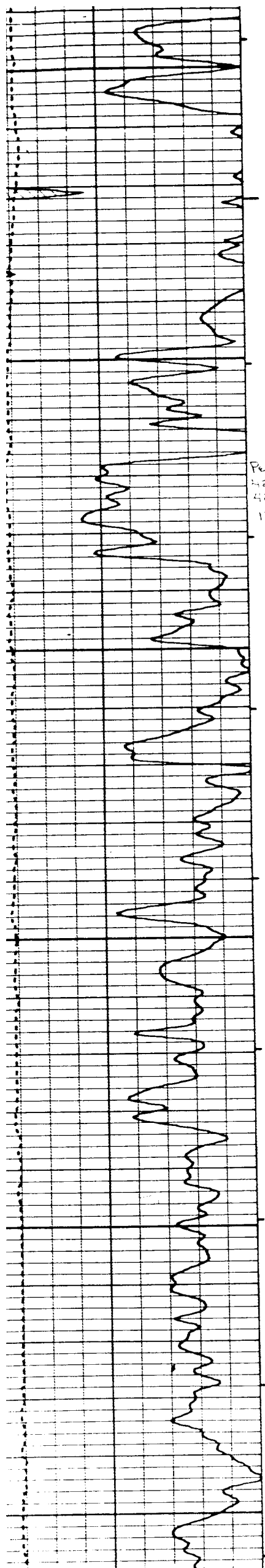
SIMULTANEOUS COMPENSATED NEUTRON- LITHO DENSITY

COUNTY CHAVES, N.M. FIELD PECOS SLOPE ABO LOCATION WELL MCKAY WINSTON #1 COMPANY MCKAY OIL CORP.	COMPANY <u>MCKAY OIL CORPORATION</u> <i>MOC</i>	
	WELL <u>MCKAY WINSTON #1</u>	
	FIELD <u>PECOS SLOPE ABO</u>	
	COUNTY <u>CHAVES</u> STATE <u>NEW MEXICO</u>	
	LOCATION <u>1980' FWL 560' FNL</u>	
API SERIAL NO. <u>3</u> SEC <u>8-S</u> TWP <u>26-E</u> RANGE		Other Services: DLL/MSFL
Permanent Datum: <u>G.L.</u> ; Elev.: <u>3766</u> Log Measured From <u>K.B. 10</u> Ft. Above Perm. Datum Drilling Measured From <u>K.B.</u>		Elev.: K.B. <u>3776</u> D.F. <u>3766</u> G.L. <u>3766</u>

Date	4-13-84						
Run No.	ONE						
Depth-Driller	4800						
Depth-Logger	4805						
Btm. Log Interval	4802						
Top Log Interval	SURF						
Casing-Driller	8 5/8 @ 857			@	@	@	@
Casing-Logger	857						
Bit Size	7 7/8						
Type Fluid in Hole	SALT GEL STARCH						
Dens.	Visc.	10.6	40				
pH	Fluid Loss	NA	10ml	ml	ml	ml	ml
Source of Sample	FLOWLINE						
Rm @ Meas. Temp.	.073 @ 65 F			@ °F	@ °F	@ °F	@ °F
Rmf @ Meas. Temp.	.073 @ 65 F			@ °F	@ °F	@ °F	@ °F
Rmc @ Meas. Temp.	- @ °F			@ °F	@ °F	@ °F	@ °F
Source: Rmf Rmc	M						
Rm @ BHT	.052 @ 93 F			@ °F	@ °F	@ °F	@ °F
TIME Circulation Stopped	0530						
TIME Logger on Bottom	0930						
Max. Rec. Temp.	93 °F			°F	°F	°F	°F
Equip. Location	8185 RSWL						
Recorded By	GREER						
Witnessed By	MITCHELL, ROBERTS						

This well log was prepared and checked in accordance with Schlumberger standards. Data were furnished by the customer.





4200

Perfed
42681 -
42811
13 sec

4300

4400

