

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

JUL 18 1984

O. C. D.
ARTESIA OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.B.	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
DIL	<input checked="" type="checkbox"/>
GAS	<input checked="" type="checkbox"/>
OPERATOR	
PRODUCTION OFFICE	

Operator

McKay Oil Corporation ✓

Address

P. O. Box 2014, Roswell, NM 88202-2014

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name McKay-Winston	Well No. 1	Pool Name, Including Formation Wildcat - Abo	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line of Section 3 Township 8S Range 26E, NMPM, Chaves County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Spur Pipeline Company	103 N. Penn, Roswell, NM 88201					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 4-3-84	Date Compl. Ready to Prod. 7-9-84	Total Depth 4800'	P.B.T.D. 4604'					
Elevations (DF, RKB, RT, GR, etc.) 3766' GR	Name of Producing Formation Abo	Top Oil/Gas Pay 4268'	Tubing Depth 4250'					
Perforations 4268-4281' & 4464-4470' (1 JSPF)			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	844'	350 sx Lite & 100 sx C1 "C" - circ					
7-7/8"	4-1/2"	4656'	250 sx 50/50 POZ					
	2-3/8"	4250'						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1217	Length of Test 4 hrs	Bbls. Condensate/MMCF 0	Gravity of Condensate ----
Testing Method (pilot, back pr.) 4 Pt Back Pressure	Tubing Pressure (shut-in) 866	Casing Pressure (shut-in) 866	Choke Size 12/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Analyst

July 17, 1984

OIL CONSERVATION DIVISION

AUG 2 2 1984

APPROVED _____, 19

Original Signed By
Leslie A. Clements
Supervisor District II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

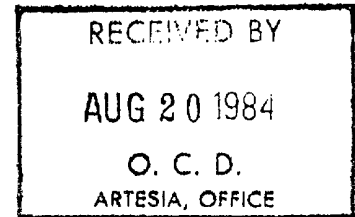
Separate Form C-104 must be filed for each pool in multiple completed wells.



SPUR PIPELINE COMPANY
PECOS RIVER GAS PLANT, LTD.

PHONE: 505/624-1800 • 103 N. PENNSYLVANIA • ROSWELL, NEW MEXICO 88201

August 15, 1984



State of New Mexico
Oil Conservation Division
P.O. Drawer DD
Artesia, New Mexico 88210

Re: Notices of Connection

Dear Sirs:

Please take note of the following information regarding well connections to our Wishbone Line - Spur Pipeline Company. Well names and legal descriptions are as follows:

1. Railroad State #1
Section 2, T8S, R26E
Chaves County, New Mexico
Connection date - August 15, 1984
2. Hanagan A Federal #2
Section 11, T7S, R26E
Chaves County, New Mexico
Connection date - August 15, 1984
3. McKay-Winston #1
Section 3, T8S, R26E ✓
Chaves County, New Mexico
Connection date - August 15, 1984

We hope this information meets with your specifications for Notice of Connection. If we can be of any further assistance, please feel free to call on us.

Sincerely yours,

W. R. Dick Davidson
Regional Manager

WRDD/ema

cc: Mr. Joseph M. Rault Jr.
file