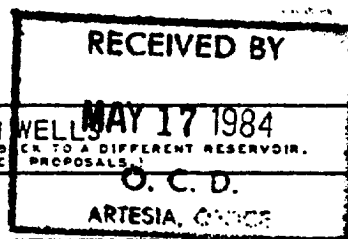


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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65



5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name L. E. M. "2"
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat (SA)
12. County Chaves

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG OR TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator:
Coastal Oil & Gas Corp. ✓

3. Address of Operator:
P. O. Box 235, Midland, Texas 79702

4. Location of Well:
UNIT LETTER G 1650 FEET FROM THE north LINE AND 1650 FEET FROM THE east LINE, SECTION 2 TOWNSHIP 10 S RANGE 28 E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3827.9

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) - SEE RULE 1103.

Well was spudded on 4-25-84. An 11" hole was drilled to 354', at which time 8 5/8" surface casing was set at 350'. Approximately 20 bbl. of cement was circulated to the surface. Drilling was resumed and continued to a depth of 2755'. Open hole logging was conducted as follows:

Litho Density - Compensated Neutron w/GR to → surface

Dual Laterolog TD → 1400'

Electromagnetic Propagation tool TD → 1400'

A core was cut from 2642' - 2703'. All logs and the core indicated the well to be noncommercial, thus, it was decided to P & A the well.

Verbal permission was granted by Larry Brooks of the New Mexico Oil Conservation Division (Artesia) to Bobby Smith, Drilling Engineer for Coastal Oil & Gas Corporation, to plug the well as follows:

Plug #1	1999' - 7895'	65 sacks Class "C" neat
Plug #2	1346' - 1446'	65 sacks Class "C" neat
Plug #3	770' - 570'	125 sacks Class "C" neat
Plug #4	460' - 300'	75 sacks Class "C" w/2% CC
Plug #5	Surface	10 sacks Class "C" neat

* After setting plug #4 and waiting on cement 4 hours, this plug was tagged at 215'.
The surface plug was then set.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Operations Analyst DATE 5-15-84

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:



RECEIVED
MAY 16 1984
O.C.D.
HOBBS OFFICE