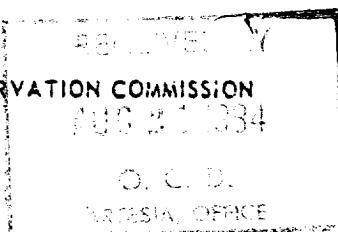


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J.S.G.S.		
LAND OFFICE	<input checked="" type="checkbox"/>	
OPERATOR	<input checked="" type="checkbox"/>	

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER-	7. Unit Agreement Name
Name of Operator Coastal Oil & Gas Corp.			8. Farm or Lease Name L.E.M. "2"
Address of Operator P. O. Box 235, Midland, Texas 79702			9. Well No. 1
Location of Well UNIT LETTER <u>G</u> , <u>1650</u> FEET FROM THE <u>north</u> LINE AND <u>1650</u> FEET FROM THE <u>east</u> LINE, SECTION <u>2</u> TOWNSHIP <u>10-S</u> RANGE <u>28-E</u> N.M.P.V.			10. Field and Pool, or Wildcat Wildcat (SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3827.9			12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) - SEE RULE 1103.

4-25-84 Spud well @ 7:00 pm Drill to 345'
4-26-84 Set 350' of 8 5/8" csg. @ 345' cement with 200 sx. Cl "C" w/2% CaCl. Circulate
Plug down @ 1:00 pm. WOC 12 1/2 hrs. Test to 800 psi.
4-27-84 to 5-1-84 Drill to 2642'
5-2-84 Core 2642-2703'
5-3-84 Run the following open hole logs.
Litho Density - CNL w/GR TD - surface
DLL TD - 1400'
Electromagnetic Propagation tool TD - 1400'
5-4-84 Plugged well as follows:
Plug #1 1999' - 1895' 65 sx. Class "C" neat
Plug #2 1346' - 1446' 65 sx. Class "C" neat
Plug #3 770' - 570' 125 sx. Class "C" neat
Plug #4 460' - 300' 75 sx. Class "C" w/2% CaCl
Plug #5 Surface 10 sx. Class "C" neat
Note: After setting plug #4 and waiting 4 hrs. plug was tagged 215' Then surface plug was set.

Verbal permission granted by Larry Brooks of the NMOC D Artesia office to Bobby Smith.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Z. B. Lewis TITLE Sr. Peteroleum Engineer DATE 7-20-84

APPROVED BY Danell Moore TITLE Geologist DATE 6/5/87

CONDITIONS OF APPROVAL, IF ANY: