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Operator	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JUL 27 1984

O. C. D.
ARTESIA, OFFICE

Stevens Operating Corporation

Address

P. O. Box 2203, Roswell, NM 88201

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Hanagan "A" Federal	2	Pecos Slope Abo	Federal	NM 19421A

Location

Unit Letter M : 990 Feet From The West Line and 330 Feet From The South

Line of Section 11 Township 7 S Range 26 E NMPM Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	(Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing	PO Drawer 175, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas or Dry Gas	(Give address to which approved copy of the form is to be sent)
Pecos River Gas Plant Ltd.	Rault Center, 1111 Gravier, New Orleans, LA

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	M	11	7S	26 E	No	8-15-84

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
4-27-84	6-29-84	4700'						
Elevations (DF, RKB, RT, (K, etc.))	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3730.7	Abo	4167'	4374'					
Perforations			Depth Casing Shoe					
4415-30 (16 shots)								
4167-4340.5 (25 shots)								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2	8 5/8	912'	850
7 7/8	4 1/2	4696'	900
	2 3/8	4274'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Rbls.	Water-Rbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Rbls. Condensate/MSCF	Gravity of Condensate
CAOF 1406	4 hrs.		
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
4-Point	667		10.5/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Production Controller
(Title)

7-12-84

(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 22 1984, 19

BY Original Signed By
Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of ownership,
well name or number, or transporter, or other such change of condition.

Form C-104 must be filed for each pool in multiplicity



SPUR PIPELINE COMPANY
PECOS RIVER GAS PLANT, LTD.

PHONE: 505/624-1800 • 103 N. PENNSYLVANIA • ROSWELL, NEW MEXICO 88201

August 15, 1984

RECEIVED BY

AUG 20 1984

O. C. D.
ARTESIA, OFFICE

State of New Mexico
Oil Conservation Division
P.O. Drawer DD
Artesia, New Mexico 88210

Re: Notices of Connection

Dear Sirs:

Please take note of the following information regarding well connections to our Wishbone Line - Spur Pipeline Company. Well names and legal descriptions are as follows:

1. Railroad State #1
Section 2, T8S, R26E
Chaves County, New Mexico
Connection date - August 15, 1984
2. Hanagan A Federal #2 ✓
Section 11, T7S, R26E
Chaves County, New Mexico
Connection date - August 15, 1984
3. McKay-Winston #1
Section 3, T8S, R26E
Chaves County, New Mexico
Connection date - August 15, 1984

We hope this information meets with your specifications for Notice of Connection. If we can be of any further assistance, please feel free to call on us.

Sincerely yours,

W. R. Dick Davidson
Regional Manager

WRDD/ema

cc: Mr. Joseph M. Rault Jr.
file