STATE OF NEW MEXICO GY AND MINERALS DEPARTMENT DOL OF CONSERVATION DIVISION P. 0. BOX 2088			VED	Form C-104 Revised 10-1-78		
no. of copies required DISTRIBUTION SANTA FE	DISTRIBUTION SANTA FE, NEW MEXICO 87501					
FILE U.S.G.S.			C. D.			
LAND OFFICE	AND	ARTES	A, CEELER			
OPERATOR GAS	AUTHORIZATION TO TRANSPO	RT OIL AND NATUR	CAL GAS			
UPETATOT STEVENS OPERATING COR	PORATION					
Address P. O. BOX 2408, Roswe	11, NM 88201		ease explain)			
Reason(s) for filing (Check p	roper box) Change in Transporter of		ase explain)	· •··		
Recompletion						
Change in Ownership						
and address of previous owne					·	
DESCRIPTION OF WELL AN	ID LEASE	Formation	Kind of Lease State, Federal		Lease No	
Hanagan "A" Federal	2 Pecos Slope		Federa	1	NM 19421	
Unit Letter <u>M</u> : 990	Feet From The West	Line and <u>30</u>	Feet F	rom TheOUTO		
Line of Section 11	Township 7S Range 26H	E NMPM Ch	aves	<u> </u>	Count	
DESIGNATION OF TRANSPO Name of Authorized Transporter of 011	ORTER OF OIL AND MATURAL	GAS (Cive address to which a	approved copy of c)	his form is to be sen	t)	
Navajo Crude Oil Purchasing		P. O. Drawer 159, Artesia, NM 88210				
Comanche Pipeline Company		P. O. Box 2408, Roswell, NM 88201				
It well produces oil or liquids, give location of tanks.	well produces oil or liquids. Unit Sec. Twp. Rge.		Is gas actually connected? When Yes 8-15-84			
If this production is commin	gled with that from any other le					
COMPLETION DATA	011 %el	L Gas Well New Well	Vorkover Decpen	Plug Back Same Re	s'v, Diff. Res'	
Designate Type of Co	ompletion - (X)				4 1 	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		Р.В.Т.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations			·	Depth Casing Shoe		
	TUBING, CASING, AN	D CEMENTING RECO	RD			
HOLE SIZE	CASING & TUBING SIZE	E DEPTH SET		SACKS CEMENT Post TD-3 P-14-82		
· · · · · · · · · · · · · · · · · · ·						
				chg GT	: 146	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this	after recovery of total vol depth or be for tull 24 hou	ume of load oil an rs)	d must be equal to o	r exceed top allo	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, e	te.)		
Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	1)(-Kh]#.	Water-Kbls.		Gas-MCF		
GAS WELL	Length of Text	Bbls, Condensate/MMCF		Gravity of Condens:	ite	
		Casing Pressure (shut-i		Choke Size		
Testing Method (pilot, block pr.)	Tubing Pressure (shot-in)					
CERTIFICATE OF COMPLIA	ANCE	OL		ON DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowlodge and belief.		APPROVED	APPROVED JUL 2 1 1987, 19			
		BY				
		TITLE		<u>* 1993 - 83</u>		
Neila Welsel		If this is reques	t for allowable fo	nce with RULE 1104.	deenened	
Agent (Si	gnature)	well, this form must tests taken on the we	11 in accordance w	Ath ROLE 111.		
(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of ownership,				
7-17-87	(Date)	- well name or number,	or transporter, or	other such change o	condition.	
		Secarate Forme C-	104 must be filed	for each rool in sul	tiply	