

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR  
(Other staff  
verse side)

ICATE\*  
ON 14

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

427

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED BY

MAY 17 1984

O. C. D.

ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

NM 20363

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cleary "ZE" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat San Andres

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Unit H, Sec. 24-7S-29E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

1. OIL ☒ GAS ☐ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

2310 FNL & 330 FEL, Sec. 24-T7S-R29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4081' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Production Csg. Perforate

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DIS. RISE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent  
to this work.)

TD 3400'. Ran 85 joints of 5-1/2" 15.5# J-55 casing set at 3400'. 1-regular guide shoe  
set at 3400'. Float collar set at 3360'. Cemented w/250 sacks Class "C", .5% CF-1,  
.2% AF-S and 3% KCL. Compressive strength of cement - 700 psi in 12 hrs. PD 11:00 AM  
4-7-84. Bumped plug to 750 psi, released pressure and float held okay. WOC 18 hours.  
WIH and perforated 3199-3245' w/20 .50" holes as follows: 3199, 3200 1/2, 02, 03 1/2, 17, 11 1/2,  
16, 17, 18, 19, 20, 21, 22, 23, 30, 39, 40, 41, 42 and 45'. Acidized w/2500 gallons 20%  
DS-30, 30 ball sealers, 150# benzoic acid flake block. Flowed and swabbed well.  
Acidized perforations 3199-3245' w/10000 gallons retarded acid. Recovering load.

I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Production Supervisor

DATE 5-1-84

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL

CHESTER W. CHESTER

MAY 16 1984

\*See Instructions on Reverse Side