

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NEUWIT COPY 12-1-88

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <u>O. C. D.</u>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>ARTESIA, OFFICE</u>
2. NAME OF OPERATOR Yates Petroleum Corporation ✓						5. LEASE DESIGNATION AND SERIAL NO. NM 20363	
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310 FNL & 330 FEL, Sec. 24-T7S-R29E At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 3-30-84						18. ELEVATIONS (DF, REB, AT, GS, ETC.)* 4081' GR	
16. DATE T.D. REACHED 4-7-84						19. ELEV. CASINGHEAD	
17. DATE COMPL. (Ready to prod.) 5-17-84						20. TOTAL DEPTH, MD & TVD 3400'	
21. PLUG, BACK T.D., MD & TVD 3355'						22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY						ROTARY TOOLS 0-3400'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3199-3245' San Andres						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		367'		12-1/4"	
5-1/2"		15.5#		3400'		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		3250'		-			
31. PERFORATION RECORD (Interval, size and number)							
3199-3245' w/20 .50" Holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3199-3245'				w/2500g. 20% acid + ball sealers; 10000 g. retarded acid.			
33. PRODUCTION							
DATE FIRST PRODUCTION 5-9-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5-17-84		HOURS TESTED 24		CHOKE SIZE -		PROD'N. FOR TEST PERIOD 8	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE 8		OIL—BBL. 5	
						GAS—MCF. 48	
						WATER—BBL. 26°	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented							
35. LIST OF ATTACHMENTS Deviation Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Peter W. Chester</u>				TITLE <u>Production Supervisor</u>			
				DATE <u>5-23-84</u>			

* (See Instructions and Spaces for Additional Data on Reverse Side)