

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY

MAY 24 1984

O. C. D.

ARTESIA, OFFICE

Yates Petroleum Corporation ✓

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE

FLARED AFTER 7-8-84

UNLESS AN EXCEPTION FROM

THE B. L. M. IS OBTAINED

Change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name Cleary "ZE" Federal	Well No. 1	Pool Name, Including Formation Wildcat San Andres	Kind of Lease State, Federal or Fee Federal	Lease No. NM 20363
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Location

Unit Letter H : 2310 Feet From The North Line and 330 Feet From The East

Line of Section 24 Township 7S Range 29E NMPM, Chaves County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Navajo Crude Oil Purchasing Co.

P.O. Box 175, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)If well produces oil or liquids,  
give location of tanks.

Unit	Sec.	Twp.	Rge.
H	24	7s	29e

Is gas actually connected?

No

When

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded 3-30-84	Date Compl. Ready to Prod. 5-17-84	Total Depth 3400'	P.B.T.D. 3355'					
Elevations (DF, RAB, RT, GR, etc.) 4081' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 3199'	Tubing Depth 3250'					
Perforations 3199-3245'			Depth Casing Shoe 3400'					

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	367'	250
7-7/8"	5-1/2"	3400'	250
	2-3/8"	3250'	

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

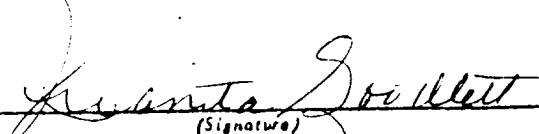
Date First New Oil Run To Tanks 5-9-84	Date of Test 5-17-84	Producing Method (Flow, pump, gas lift, etc.) Pumping	Test ID-2 6-8-84 Erny + BK
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 56	Oil-Bbls. 8	Water-Bbls. 48	Gas-MCF 5

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Supervisor

(Title)

5-23-84

(Date)

## OIL CONSERVATION DIVISION

JUN 0 8 1984

APPROVED \_\_\_\_\_, 19

BY Mike WilliamsTITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply completed wells.