

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED BY

MAY 25 1984

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator McClellan Oil Corporation ✓		5. State Oil & Gas Lease No.
Address of Operator P.O. Drawer 730, Roswell, NM 88201		7. Unit Agreement Name
Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>9-S</u> RANGE <u>25-E</u> NMPM.		8. Farm or Lease Name Breakers Fee
		9. Well No. 1
		10. Field and Pool, or Wildcat South Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3652' G.L.		12. County Chaves

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/22/84: TD well at 4240'. Circulated 4 hours.

5/23/84: Log well with Schlumberger CNL-DLL-RX0. Prep to run 4- $\frac{1}{2}$ " casing.

5/24/84: Ran 99 joints of 4- $\frac{1}{2}$ ", 9.5# casing. Cemented using 325 sx 50/50 poz "C" .3% Hallad 4, .3% CFR-2. Plug down at 12:10 p.m. T.O.C. - 3100'. PBSD - 4123'. Release rig.

PD4123 TOC 3100

RBO : 3678

3628-3728

STUB 3050-3150 # tag

GLO 1495-1575

SHOE 845-945 # tag

Run 1jt & circ.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Lee TITLE Production Engineer DATE 4/24/84

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE MAY 25 1984

CONDITIONS OF APPROVAL, IF ANY: