

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>McClellan Oil Co.</u>		Lease <u>Beavers Fee</u>		Well # <u>2</u>	
Location of Well	Unit <u>0</u>	Section <u>35</u>	Township <u>8S</u>	Range <u>25E</u>	County <u>Chaves</u>
Drilling Contractor	<u>WEK</u>		Type of Equipment <u>ROTARY</u>		

*** WITNESS** APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cemen
<u>16"</u>	<u>13 3/8</u>	<u>48</u>	<u>NEW</u>	<u>60</u>	<u>CIRC</u>
<u>* 12 1/4</u>	<u>8 5/8</u>	<u>24</u>	<u>NEW</u>	<u>900</u>	<u>CIRC</u>
<u>7 7/8</u>	<u>4 1/2</u>	<u>10.5</u>	<u>"</u>	<u>4400</u>	<u>350 sx</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required 550 sxs.

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 900 Set 900 Feet of 8 5/8 Inch 24 # Grade 3-55

New-used csg. @ 900' with 250 sacks neat cement around shoe c.i.c 2% CaCl₂
+ 300 sax Face Setter lite additives 2% CaCl₂ 1/4" flocc

Plug down @ 3:30 (AM) (PM) Date 5/13/84

Cement circulated yes No. of Sacks 130

Cemented by Western Witnessed by Randy Brooks

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: LZ @ 750 pumped paper & regained circ. drilled to TD w/
49359 foil returns