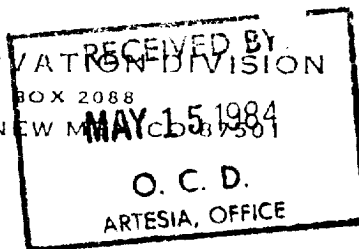


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.C.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

Name of Operator
McClellan Oil Corporation ✓
Address of Operator
P.O. Drawer 730, Roswell, NM 88201

7. Unit Agreement Name

8. Farm or Lease Name
Beavers Fee

9. Well No.
2

Location of Well
UNIT LETTER 0 760 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 35 TOWNSHIP 8-S RANGE 25-E NMPM.

10. Field and Pool, or Wildcat
S. Pecos Slope Abo

15. Elevation (Show whether DF, RT, GR, etc.)
3531' G.R.

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

5/11/84: WEK #3 spudded well.

5/12/84: Drilled 12-1/4" hole to 900' TD. Ran a total of 900' of 8-5/8", 24# casing. Cemented with 300 sx Western Lite 2% CaCL, 1/4# Flocele, 250 sx Class "C" 2% CaCL. Circulated 130 sx cement.

5/13/84: WOC, test casing & B.O.P. to 1000 psi. Resume drilling with 7-7/8" bit, after 18 hours.

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter Lee TITLE Production Engineer DATE 5/14/84
Original Signed By
Leslie A. Clements
Supervisor District #
PROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 16 1984