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RECEIVED BY
NEW MEXICO OIL CONSERVATION COMMISSION
DEC 14 1984
O. C. D.
ARTESIA, OFFICE

Form C-105
Revised 11-83

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUS BACK ☐ REPAIR ☐ OTHER ☐

3. Name of Operator
McClellan Oil Corporation

4. Address of Operator
P. O. Drawer 730, Roswell, NM 88202

5. Location of Well

6. Initial Type of Lease
State ☐ Fee ☒

7. Date of Lease

8. Form of Lease Name
Beavers Fee

9. Well No.
2

10. Field and Pool, or Wildcat
South Pecos Slope Abo

11. LETTER 0 LOCATED 760 FEET FROM THE South LINE AND 1980 FEET FROM East LINE OF SEC. 35 TWP. 8S RGE. 25E

12. County
Chaves

13. Date Spudded 5-10-84 14. Date T.D. Reached 5-21-84 15. Date Compl. (Ready to Prod.) 12-12-84 16. Elevations (DI, RKB, RT, GR, etc.) 3531' G.L. 17. Elev. Casinghead 3531'

18. Total Depth 4280' 19. Final Rock T.D. 4269' 20. If Multiple Compl., How Many - 21. Intervals Drilled by Rotary Tools 0-TD Cable Tools - 22. Producing Interval(s), of this completion - Top, bottom, Name 4067'-4138' Abo 23. Was Directional Survey Made Yes 24. Type Electric and Other Logs Run Schlumberger CNL-LDT-DLL 25. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"	40	60'	17"	5 yards	-
8-5/8"	24	900'	12-1/4"	550 sx	-
4-1/2"	10.5	4269'	7-7/8"	400 sx	-

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4075'	-

1. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4067-84	.50"	9 holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4104-05	.50"	3 holes	4067-4138	3000 gal 10% HCL
4131-38	.50"	5 holes		40,000 gals gelled water
				38,250 lbs. 20-40 sand
				CIBP at 4090'

3. PRODUCTION

Date First Production 6-11-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test 12-12-84 Hours Tested 4 Choke Size 3/4 Production Per Test Period - Oil - Bbl. 40 Gas - MCF - Water - Bbl. - Gas - Oil Ratio -

Flow Tubing Press. 235 Casing Pressure 475 Calculated 24-Hour Rate - Oil - Bbl. 219 Gas - MCF - Water - Bbl. - Oil Gravity - API (Corr.) -

4. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut-in waiting on pipeline connection Test Witnessed By Keltic Services

5. List of Attachments 4-Point; Deviation Survey

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Paul Ragdale TITLE Operations Manager DATE 12-13-84

1000

This form is to be filed with the reports submitted to those of the Commission not later than 30 days after the completion of any newly drilled or reopened well. It shall be accompanied by one copy of all electrical activity log run in the well and a summary of all special tests conducted, including well stem tests. All bottom reported shall be measured to that in the case of horizontally drilled wells, true vertical depths shall also be reported. For multiple completion, items 3 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. (See Rule 115.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Opt. Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kentland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Azoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 470'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 1600'	T. McKee _____	Bear Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 3040'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 3782'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

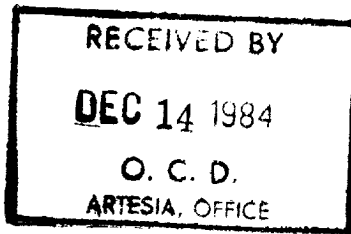
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation



LESLIE K. EVERTSON - ROSWELL
KENNETH D. REYNOLDS - ARTESIA

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 1498 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070



May 23, 1984

McClellan Oil Corp.
PO Box 730
Roswell, NM 88201

Ref: Beavers C #2

Gentlemen:

The following is a Deviation Survey on the above well located in Chaves County, New Mexico.

485' - 1/2°	2303' - 3/4°
502' - 1/2°	2787' - 1/2°
900' - 3/4°	3284' - 1/2°
1373' - 3/4°	3777' - 1/2°
1863' - 3/4°	4156' - 1°
	4280' - 1° T.D.

Very truly yours,

WEK DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 23rd day
of May 1984 by Arnold Newkirk.

MY COMMISSION EXPIRES:

May 4, 1987

Notary Public