

RECEIVED BY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
OCT 5 1984SUBMIT INSTRUCTIONS ON
reverse side)

NM 041 WS. COMMISSION

Form approved.
Budget Bureau No. 42-R355.5.

88210 5. LEASE DESIGNATION AND SERIAL NO.

NM-18489

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Isler Pennzoil Fed.

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

Undesignated Abo

11. SEC., T., E., N., OR BLOCK AND SURVEY
OR AREA

Sec. 3, T7S, R26E

12. COUNTY OR
PARISH
Chaves13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

PETROLEUM DEVELOPMENT CORPORATION ✓

3. ADDRESS OF OPERATOR

9720-B Candelaria N.E., Albuquerque, New Mexico 87112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
1980' FNL 660' FWL Sec. 3, T7S, R26E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 6/27/84 16. DATE T.D. REACHED 7/5/84 17. DATE COMPL. (Ready to prod.) 8/5/84 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6R.3696' 19. ELEV. CASINGHEAD 3698'

20. TOTAL DEPTH, MD & TVD 4655' 21. PLUG, BACK T.D., MD & TVD 4428' 22. IF MULTIPLE COMPL., HOW MANY* None 23. INTERVALS DRILLED BY → ROTARY TOOLS TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Abo

25. WAS DIRECTIONAL
SURVEY MADE
Yes26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL, Micro SFL, CNFDL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	841'	12 1/4"	200 sx Lite; 150 sx C(2%CaCl ₂)	20' sx
4 1/2"	10.50#	4564'	7 7/8"	300 sx Cl C; 2% CaCl ₂	
				400 sx Lite 'C' from 1326'	to Sur w/1" Pipe

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4387'	None

31. PERFORATION RECORD (Interval, size and number)

4388' to 4398' (40 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4388-4398'	2000 gal 7 1/2% Abo-Acid; 30,000 gal. gelled
	2% Kcl Wtr; 54,000# Sand

33.* PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/4/84	24	20/64"	→	0	320	6	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
133 psi	373 psi	→		320	6		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

ACCEPTED FOR RECORD

PETER W. CHESTER

OCT 3 1984

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jim C. Johnson

TITLE

Production Manager

DATE

9/20/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

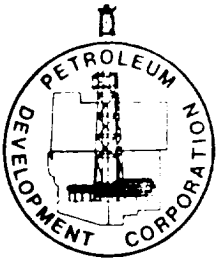
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals; top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS		39. SUMMARY OF TESTS:	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		NAME		MEAS. DEPTH	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TRUE VERT. DEPTH	TOP
San Andres	850'	1630'			
Glorietta	1630'	2770'			
Tubb	2770'	3963'			
bo	3963'				



PETROLEUM DEVELOPMENT CORPORATION

9720-B CANDELARIA, NE
ALBUQUERQUE, NEW MEXICO 87112
TELEPHONE (505) 293-4044

January 25, 1985

State of New Mexico
Energy & Minerals Dept.
Oil Conservation Div.
P. O. Drawer DD
Artesia, NM 88210

Re: Isler Pennzoil Federal
#3-E-3-7-26
Pecos Slope Abo Pool
Chaves County, NM

DEVIATION SURVEY:

545'	-	3/4°
845'	-	1°
1346'	-	3/4°
1844'	-	1°
2343'	-	1°
2783'	-	1°
2906'	-	1°
3404'	-	1 1/4°
4180'	-	1 1/4°
4655'	-	1°

Spudded 12:00 p.m. 6/27/84

T.D. 4655' 7/6/84

Yours very truly,

PETROLEUM DEVELOPMENT CORP.

Jim C. Johnson

STATE OF NEW MEXICO) ss
COUNTY OF CHAVES)

The foregoing instrument was acknowledged before me this 25th day
of January, 1985, by Jim C. Johnson.
My Commission expires: 5-11-87

Notary Public