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PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Form C-104 and C-104a  
Effective 1-1-84

RECEIVED BY  
JAN 28 1985  
O. C. D.  
ARTESIA, OFFICE

Petroleum Development Corporation

9720-B Candelaria N.E., Albuquerque, NM 87112

Reason(s) for filing (Check proper box)  
New Well ☒ Change in ownership ☐  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casing ☐ Completion ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Isler Pennzoil Federal	Well No. 3	Pool Name, including Formation Pecos Slope Abo	Kind of Lease State, Federal or Fee Federal
Location Unit Letter E 1980 Feet From The North Line and 660 Feet From The West Line or Section 3 Township 7 South Range 26 East NMPM, Chaves County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Spur Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) 103 N. Pennsylvania Ave., Roswell, NM 88201	
If well produces oil or liquids, give location of tanks. No Liquids	Unit Sec. Twp. Rge.	Is gas actually connected? When Yes 12/27/84

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 6/27/84	Date Compl. Ready to Prod. 8-5-84	Total Depth 4655'	P.B.T.D. 4428'					
Pool Pecos Slope Abo	Name of Producing Formation Abo	Top Oil/Gas Pay 4388'	Tubing Depth 4387'					
Perforations 4288 - 4298			Depth Casing Shoe 4564'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT Circ.
12 1/4"	8 5/8" 24#	841' 200 sx Lite;	150 sx C (2%CaCl <sub>2</sub> ) 20
7 7/8"	4 1/2" 10.5#	4564' 300 sx C (2% CaCl <sub>2</sub> );	400 sx Lite
		from 1326' to Surf. w/1" pipe	
	2 3/8" tbq. 4.7#	4387'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 320	Length of Test 24 hrs.	Bbls. Condensate/MMCF -0-	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure /Pt.	Tubing Pressure 133 psi	Casing Pressure 373 psi	Choke Size 20/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jim C. Johnson  
(Signature)  
Production Manager  
(Title)  
1/24/85  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED FEB 6 1985, 19  
BY Original Signed By  
Leslie A. Clements  
TITLE Supervisor District II

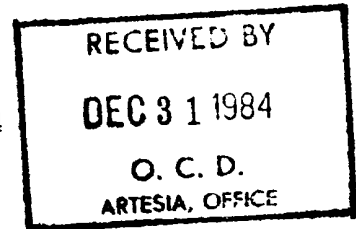
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all able on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of own well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple completions.



**SPUR PIPELINE COMPANY**  
**PECOS RIVER GAS PLANT, LTD.**

PHONE: 505/624-1800 • 103 N. PENNSYLVANIA • ROSWELL, NEW MEXICO 88201

December 28, 1984



State of New Mexico  
Oil Conservation Division  
P. O. Drawer DD  
Artesia, New Mexico 88210

RE: Spur Pipeline Company  
Notices of Connection

Dear Sirs:

Please take note of the following information regarding well connection to our Wishbone Line - Spur Pipeline Company. Well name and legal description are as follows:

1. Isler Pennzoil Federal #3  
Unit Letter E, Section 3, T7S, R26E  
1980' FNL & 660"FWL  
Chaves County, New Mexico  
Connection Date - December 27, 1984

If you need any further information, or if we may be of any assistance, please do not hesitate to call on us.

Sincerely yours,

RAULT RESOURCES, INC. for  
SPUR PIPELINE COMPANY

W. R. Dick Davidson  
Regional Manager

WRDD/jh

cc: Mr. Joseph M. Rault, Jr.  
Mr. Jim Johnson  
file