Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

RECEIVED
FEB 2002
OCD ARTESIA

WELL API NO.	30-005-62154
5. Indicate Type of Lease	STATE ☐ FEE ☐
6. State Oil & Gas Lease No.	NM 18489
7. Lease Name or Unit Agreement Name:	Isler Pennzoil Fed. #3
8. Well No.	#3
9. Pool name or Wildcat	~~Undesignated Abo~~ Pecos Slope Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
2. Name of Operator: Petroleum Development Corporation
3. Address of Operator: 4113 Eubank NE, Suite 400, Albuquerque, NM 87111
4. Well Location

Unit Letter E : 1980 feet from the North line and 660 feet from the West line

Section 3 Township 7S Range 26E NMPM County Chaves

10. Elevation *(Show whether DR, RKB, RT, GR, etc.)* GR 3696'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER	☐		

OCD approval conditional. Well must meet BLM requirements and acquire their approval.

12. Describe proposed or completed operations. (Clearly state all pertinent de of starting any proposed work). SEE RULE 1103. For Multiple Completi or recompilation.

1. Start work approx 2/13/2002
2. MIRUPU, bleed well down, ND wellhead, NU BOP
3. Plug #1 set @ 4419'- 4091' w/20 sks "C" + 2% CaCl2, displace w/2 bbls fresh H2O and 13.8 bbls 9# gelled H2O
4. Plug #2 set @ 2770'- 2606' w/10 sks "C" + 2% CaCl2, displace w/2 bbls fresh H2O and 8 bbls 9# gelled H2O
5. Plug #3 set @ 841'- 677' w/10 sks "C" + 2% CaCl2, displace w/1 bbl fresh H2O and 1.6 bbls 9# gelled H2O
6. Plug #4 set @ surface w/10 sks "C" + 2% CaCl2
7. Install dry hole marker

Revised

Please refer to attachment for complete job proceducre and pertinent data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Production Manager DATE 2/7/2002

Type or print name Mark Young Telephone No. (505) 293-4044

(This space for State use)

APPPROVED BY _____ TITLE Field Rep II DATE FEB 12 2002

Conditions of approval, if any:

OCD approval conditional. Well must meet BLM requirements and acquire their approval.

Isler Pennzoil Federal #3
1980' FNL 660' FWL
S3, T7S, R26E
Chaves County, New Mexico

Prepared by: Mark Young
Date: 02/05/2002

Plan: Plug and abandon well

8 5/8" 24# casing set @ 841' cemented w/200 sks Lite, 150 sks "C" + 2% CaCl2 (circulated cement)
4 ½" 10.5# casing set @ 4,564' cemented w/300 sks "C" + 2% CaCl2
TOC @ 3,400'
1" from 1,326' to surface w/400 sks Lite "C"
2 3/8" 4.7# tubing set @ 4,387'
Perfs: 4,388' – 4,398' (40 shots)
Plug #1 set from 4,419'- 4,079' w/20 sks "C" + 2% CaCl2 1.32 cu.ft/sk, 6.3 gal/sk, 14.8 lbs/gal
Plug #2 set from 2,770' – 2,606' w/10 sks "C" + 2% CaCl2
Plug #3 set from 841' – 677' w/10 sks "C" + 2% CaCl2
Plug #4 set at surface w/10 sks "C" + 2% CaCl2

1. Have small working pit dug and fenced
2. MIRUPU, bleed well down, ND wellhead, NU BOP
3. Bring 2 jts 2 3/8" tubing and TIH w/1 jt tubing and set @ 4419'
4. Circulate casing w/9# gelled H2O 4,419' x .0105 bbl/lin. ft = 46 bbls, 4419' x .00387 bbls/lin ft = 17 bbls. Total to circulate = 63 bbls. If we can't circulate casing, we will run a gauge ring and set a WLSCIBP @ 4,300' w/35 sx cmt. on top.
5. Plug #1 set from 4,419' – 4,091'
   a. Tie onto tubing and break circulation
   b. Pump 6 bbls fresh H2O ahead
   c. Mix 25 sks "C" + 2% CaCl2 = 7 bbls slurry
   d. Displace w/2 bbls fresh H2O and 13.8 bbls 9# gelled H2O
   e. Top of plug @ 4,079' Tag Plug
6. TOOH, stand back 3 stds and lay down 11 jts tubing, WOC, TIH w/tubing and tag cement
7. TOOH and lay down 41 jts of tubing
8. Tubing set @ 2,770'
9. Plug #2 set from 2770' – 2,606' — Perf. csg @ 2770' place 100' of cmt. inside & outside csg.
   a. Tie onto tubing and break circulation
   b. Pump 6 bbls fresh H2O ahead
   c. Mix 10 sks "C" + 2% CaCl2 = 2.4 bbls slurry

d. Displace w/2 bbls fresh H2O and 8 bbls 9# gelled H2O

10. TOOH and lay down 60 jts of tubing
11. Tubing set @ ~~841'~~
12. Plug #3 set from ~~841' – 677'~~ Perf csg @ 791' - place 100' of cmt. inside & outside csg. 691-791' TAG
    a. Tie onto tubing and break circulation
    b. Pump 3 bbls fresh H2O ahead
    c. Mix 10 sks "C" + 2% CaCl2
    d. Displace w/1 bbl fresh H2O and 1.6 bbls 9# gelled H2O
13. TOOH, stand 1 std back and lay down rest of tubing, ND BOP
14. TIH w/std of tubing
15. Plug #4 set @ surface
    a. Tie onto tubing and break circulation
    b. Pump 1 bbl fresh H2O ahead
    c. ~~Mix 10 sks "C" + 2% CaCl2~~ to surface
16. Flush out 2 jts of tubing
17. Install dry hole marker

Perf. csg @ 400' - place 100' of cmt. inside & outside csg 300' - 400'

Perf csg. @ 60' - place cmt. inside & outside csg 0-60'

Total sacks of "C" + 2% CaCl2 = 50 sks
Total fresh H2O = 160 bbls