

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Petroleum Development Corporation

3. Address and Telephone No.

4113 Eubank NE, Suite 400, Albuquerque, NM (505) 293-4044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL 660' FWL S3, T7S, R26E

NM - 18489

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Unit E

8. Well Name and No.

Isler Pennzoil Fed. #3

9. API Well No.

30-005-62154

10. Field and Pool, or Exploratory Area

Pecos Slope - Abo

11. County or Parish, State

Chaves County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

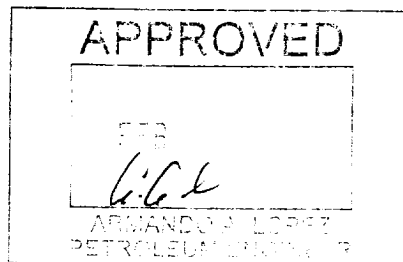
- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2/20/02 MIRUPU, ND wellhead, NU BOP
- Set CIBP @ 4338', bailed 35' cement on top of CIBP, tagged cement @ 4300'
- Circulated casing w/9# mud
- Perforated @ 2765', 2 JSPF, set RTTS pkr @ 2715' and pumped 30 sks "C" + 2% CaCl2, displaced to 2735'
- TOOH, set tubing @ 900', pump 10 sks "C" + 2% CaCl2
- TOOH, ND BOP, TIH w/2 jts tubing and set 10 sk "C" + 2% CaCl2 surface plug
- Install dry hole marker



14. I hereby certify that the foregoing is true and correct

Signed

Title Production Manager

Date 2/25/02

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

RECEIVED
2002 FEB 27 AM 8:37
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