Form 9-331 C	M OIL	S. COMMISSION	CEIM			005-62155	
(May 1963)			Other instr			ed. u No. 42– B142 5.	
		EDBSTATES	reverse	side) 📕		»10 de	
	DEPARTMEN	5. LEASE DESIGNATION	AND SEBIAL NO.				
	GEOLC	NM-30390					
APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK					6. IF INDIAN, ALLOTTE	OR TRIBE NAME	
1a. TYPE OF WOLK	ILLXX	DEEPEN	ROSWELLE DEUB ME	XHCO CK	7. UNIT AGREEMENT N	AME	
	AS OTHER		ARR 25 1984		8. FARM OR LEASE NAI	M M	
Yates Petroleum Corporation O. C. D. 3. ADDRESS OF OPERATOR					Estoril "YZ" Federal 9. WELL NO.		
207 S. 4th, Artesia, New Mexico 88210 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 1980' FSL & 660' FEL					1 10, FIELD AND POOL, OR WILDCAT 11.0 Peccos Slope Abo 11. Src., T., R., M., OR BLK.		
At proposed brod. zor SAME	ne 2		ut.	Ŧ	Sec. 34-T4S-R24E		
14. DISTANCE IN MILES AND DESECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PARISH 13. STATE		
	NE of Roswell	, New Mexico	•		Chaves	NM	
15. DISTANCE FROM PROPO LOCATION TO NEARES	r	16. N			DF ACRES ASSIGNED HIS WELL		
PROPERTY OF LEASE LINE, FT. (Also to netreet drig, unit line, if any) 660 ³ 18. OLYANUM FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			40		160		
			ROPOSED DEPTH	20. ROTAR	AY OR CABLE TOOLS	<u> </u>	
			4250'	Rc	Rotary		
21. ELEVATIONS (Show whi	ether DF, RT, GR, etc.)				22. APPROX. DATE WO	RK WILL START*	
4022' GL	· · · · · · · · · · · · · · · · · · ·				ASAP		
200	1	ROPOSED CASING AN	D CEMENTING PROGR	ам ех	APIRING LEAS	E	
SIZE OF HELE	SIZE OF CASING	WEIGHT PER FOOT	FOOT SETTING DEPTH		QUANTITY OF CRMENT		
12 1/4"	8 5/8 •	24# H-40	925'	600 s	x circulate	d	
7 7/8"	4 1/2"	9.5#	TD	350 s	3X		

We propose to drill and test the Abo and intermediate formations. Approximately 925' of surface casing will be set and cement circulated to shut off gravel and caving. If needed (lost circulation)-8 5/8' intermediate casing will be run to 1500' and cemented with enough cement calculated to tie back into the surface casing. If commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.

MUD PROGRAM: FW gel and LCM to 925', brine to 3200', brine & KCL water to TD.

BOP PROGRAM: BOP's will be installed at the offset and tested daily.

GAS NOT DEDICATED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: if proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any,

24. SIGNED Steven Rolling	TITLE Regulatory Agent	DATE 4/9/84
(This space for Federal or State office use)	<u> </u>	
FERMIT NO	APPROVAL DATE	-

Is Phil A ... APPROVED BY

CONDITIONS OF APPROVAL, IF ANY ;

TITLE Area MANAged

DATE 4.24.84 Post. a. Ho JD-1=4/bk. 4-27-84