

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED BY

MAY 8 1984

O. C. D.

ARTESIA, OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980 FSL & 660 FEL, Sec. 34-T4S-R24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4022' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 30390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Estoril "YZ" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit I, Sec. 34-4S-24E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded 12-1/4" hole 4:00 PM 4-26-84. Ran 21 joints of 8-5/8" 24# J-55 casing set 850'. 1-Texas Pattern notched guide shoe set 850'. Insert float set 810'. Cemented w/400 sacks Halliburton Lite, 3% CaCl2. Tailed in w/200 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 1:45 PM 4-27-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 35 sacks. WOC. Drilled out 7:45 AM 4-28-84. WOC 18 hours. Nippled up and tested to 1000# for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester

TITLE Production Supervisor

DATE 5-1-84

(This space for Federal or State office use)

APPROVED BY PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 3 1984

*See Instructions on Reverse Side